

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-00483
5. Indicate Type of Lease <u>Federal</u> STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Injection Well	7. Lease Name or Unit Agreement Name Maljamar Grayburg Unit
2. Name of Operator Conoco Inc.	8. Well No. 2
3. Address of Operator P.O. Box 460 - Hobbs, New Mexico 88240	9. Pool name or Wildcat Maljamar G-SA
4. Well Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>south</u> Line and <u>1980</u> Feet From The <u>west</u> Line Section <u>9</u> Township <u>17S</u> Range <u>32E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU and kill well with 10 ppg mud if necessary.
 - ND wellhead. NU BOP.
 - POOH w/2-3/8" J-55 cement lined injection tbg.
- Abandon perfs from 3748-3932'.
 - RIH w/CIBP on tbg. Set CIBP @ 3673'. Spot 25 sx of cement on CIBP from 3673-3432'.
 - PU and circulate hole w/10 ppg mud.
 - POOH.
- Perforate production string
 - RIH w/4" perforating gun and wireline.
 - Perf 4 JSPF @ 1050' w/0.4" EHD.
 - POOH w/perforating equipment.
- Cement casing annulus and production csg. from 0-1050'.
 - RIH w/1 jt. 2-3/8" tbg.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William W. Baker TITLE Administrative Supervisor DATE April 26, 1989

TYPE OR PRINT NAME William W. Baker TELEPHONE NO. 392-5800

(This space for State Use)

Eddie W. Seay
Oil & Gas Inspector

APPROVED BY _____ TITLE _____ DATE MAY 1 1989

CONDITIONS OF APPROVAL, IF ANY:

NMOCD-Hobbs(3) FILE

Maljamar Grayburg Unit No. 2
Page 2

- b. Establish an injection rate through perfs and circulate up annulus w/10 ppg mud. If an injection rate cannot be established, then reperf 100' uphole until injection is accomplished.
- c. Pump 375 sx Class "C" Neat Cement w/2% CaCl₂ and fluid loss additive (fluid loss should be less than 200 cc per 30 minutes).

Note: State does not require cement to circulate.

- 5. Erect a permanent steel P&A marker over the wellbore in accordance w/the following specs:
 - a. Marker must be at least 4" pipe, 10' long w/4' above ground and embedded in cement.
 - b. The free end must be capped.
 - c. Inscribe the well name and location by weld bead or stamped imprint on the marker as follows:
"Maljamar Grayburg Unit No. 2 N-9-T17S-R32E"
 - d. Remove dead-man anchors and clean location.

RECEIVED

APR 28 1986

OCD
HOBBS OFFICE

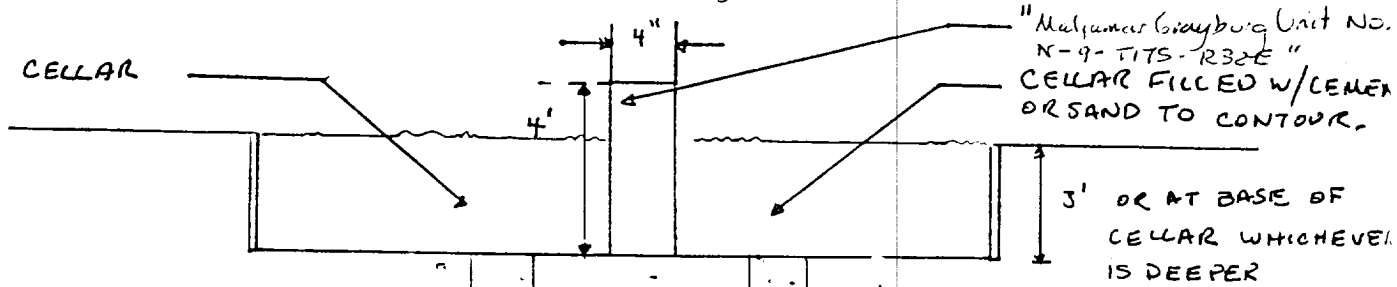
Maljamar Grayburg Unit No. 2

Proposed Wellbore Diagram

Sec. 9, T-17S, R-32E

6a (L)
6b: 4865'

KB: 4075'



TS 1000'
BS 1980'

375" x Class "C"
0-1050'

8-5/8", 28# @ 315'
w/200sx (circ.)

4 ISPF @ 1050'

TOC @ 2842' (Est.)

255x Class "C"
3073 - 3432'

3888 - 40', 3898 - 3904'
2 ISPF

CIBP @ 3073'

3148-56', 3894', 3900-3904', 3905-52
3910-14', 20-32' 4 ISPF

5 1/2", 14" @ 3905'

TD 4120'

PBTD: 3965'

4-21-59