

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
P.O. Box 1980  
Hobbs, NM 88241

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-0315712	
2. NAME OF OPERATOR The Wiser Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico 88241		7. UNIT AGREEMENT NAME Maljamar Grayburg	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 330' FNL & 2310' FWL		8. CAP No. 30-025-00484	
14. PERMIT NO		9. WELL NO. 35	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3982'		10. FIELD AND POOL, OR WILDCAT Maljamar Grayburg San Andres	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9-T17S-R32E	
		12. COUNTY OR PARISH Lea County	
		13. STATE N.M.	

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

07/22/97 Installed nipple & WH. NU BOP & enviro-vat.  
07/23/97 RIH w/4-3/4" bit & drill collars. Drilled cmt.  $\nabla$ 35'-391'. Circ. clean  
07/24/97 Drilled cmt.  $\nabla$ 391'-544'. Fell thru. RIH to 912'. Circ. clean. Tested csg. to 500#. Leaked to 350# in 10 min. Held 350# for 15 min. Lost to 20# next 10 min. Drilled cmt.  $\nabla$ 912'-958'.  
Drilled on retainer @ 958'. Circ. clean.  
07/25/97 Drilled on cmt. retainer @ 958'. POH. RIH w/new bit & drilled retainer & cmt.  $\nabla$ 958'-965'. Circ. clean.  
07/27/97 Drilled cmt.  $\nabla$ 965'-1100'. Cleaned out  $\nabla$ 1100'-1617'. Cleaned out redbed, crystal, salt & scale. Circ. clean. Pulled to 1100'. Tight  $\nabla$ 1617'-1555'.  
07/29/97 RIH w/bit. Cleaned out  $\nabla$ 1617'-2133'. Circ. clean. POH w/bit. Lost cone. Drug  $\nabla$ 2133'-1950'.  
07/30/97 LD DC's. RIH w/5-1/2" pkr. to 1400'. Pkr. would not set. POH w/pkr. RIH w/5-1/2" AD-1 pkr. & set @ 1105'. Tested csg. to 300#. Held ok. Estimated injection rate 4 bpm @ 400#. POH w/pkr. RIH w/5-1/2" Howco cmt. retainer to 917'.  
07/31/97 Set cmt. retainer @ 1050'. HES pumped 250 sks. cmt. thru retainer. Pressured to 600# @ 2-1/2 bpm. Stung out of retainer. Dumped 100' cmt. on retainer. Circ. csg. w/mud laden brine. POH. LD thg. HES perforated @ 250' w/4 shots. HES pumped 100 sks. cmt. down csg. Circ. out braden head valve & around 8-5/8" csg. RD unit. Installed dry hole marker.  
P & A procedure approved by Alexis Swoloda. Witnessed by Andry Cortez.

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner TITLE Completion Department DATE March 9, 1998

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) DAVID R. GLASS  
CONDITIONS OF APPROVAL, IF ANY:

PETROLEUM ENGINEER

DATE JUN 16 1998

\*See Instruction On Reverse Side

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.