

Form 3150-3
(November 1983)
(Formerly 9-131)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		3. LEASE DESIGNATION AND SERIAL NO. NM-0315712
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 670, Hobbs, New Mexico 88240 LOCUTION: 92.141.110., At surface 330 FNL & 2310 FWL		7. UNIT AGREEMENT NAME Maljamar Grayburg Unit
4. PERMIT NO.		8. FARM OR LEASE NAME
5. ELEVATIONS (Show whether SP, ST, CL, etc.) 3982'		9. WELL NO. 35
10. FIELD AND POOL, OR WILDCAT		11. SEC. T. R. M. OR BLM, AND SURVEY OR AREA Sec. 9, T17S, R32E
12. COUNTY OR PARISH Lea		13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other) TA

REPAIRING WELL

ALTERING CASING

ABANDONMENT

XX

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measures and true vertical depths for all markers and zones penetrated to this work.)

Work performed: 3/28/89 thru 3/30/89

MIPU. Load and test casing. Tag CIBP at 3765'. GIH w/pkr, isolate casing leak f/95'-464'. Circulate well w/P&A mud. Spot 5sx C1 C neat cement on top of CIBP at 3765'. PUH to 2218', spot 25sx C1 C f/2218-1977. Perf 5 1/2" csg w/4 holes @ 1100'. Set pkr at 1002'. Set CIGR @ 958'. Pump 40sx C1 C neat. Capped CIGR w/5sx to 910'. GIH to 520'. Spot 60sx cmt f/520' to surf. RDMO, Clean location. Well TA'd.

RECEIVED FOR PRODUCTION
7 1982
CARLSBAD, NEW MEXICO

RECEIVED
JUL 15 3 41 PM '82
76.141.110.110.

18. I hereby certify that the foregoing is true and correct

SIGNED

L. L. Elmore

TITLE Technical Asst.

DATE 4-4-89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

PETROLEUM ENGINEER

DATE

44

RECEIVED

AUG 20 1992

ODD HOUSE OFFICE

WELL DATA SHEET

LEASE & WELL NO. M64 #35FIELD/POOL M6DATE 3/10LOCATION 330 FEET FROM NorthLINE AND 2310 FEET FROM West LINESECTION 9, T175, R32ECOUNTY LeaSTATE NA

Log. leak 8/95'
to 464' - spotted 60ax
cmt. across from
520' to surf. - did not
sqz.

5sx ontop
CICR w/ TOC @ 910'

CICR @
958'

(TOP OF SALT)

Sqzd 20 sx into
formation (TOC outside
5 1/2" csg. @ ± 948') w/
15 sx. below CICR in
csg. + 5sx ontop

GE 3982KDB to GE 10DF to GE 10

TOC outside 5 1/2" csg. est.
@ ± 948'
24'

5 1/2" OD Surface Pipe
set @ 253' w/ 200 sx
Cmt. Circulated? yes

Perf 5 1/2" csg. w/ 4 Holes @
1100'

TOC - 1977

Btm cmt. - 2218'

5sx cmt/TOC 3717'

CICR @ 3765' 59,000 gal

= 3815-3829 G₁= 3848-58 G₂= 3866-84 G₃= 3906-10 } G₄

= 3962-76 Premier

Date Completed 8/11/61Initial Formation GSAFrom: 3048to 3976Initial: Production ☐ 182 bopd 0Or: Injection ☐ bupd @ 0

Completion Data:

Frac w/ 70,000 gal RO & 45,000 gal Sand

1000 gal ACIO price +. Free

Subsequent Workover or Reconditioning:

8/18/65 Frac w/ 15,000 gal GW & 415,000 gal in perf. 3815-29 - ~~same~~

have perfed 3815-29 on 3/17/65

& 3964-8 Frac 3701-

3914 w/ 40,000 gal GW & 4000 gal

Frac top 2000 w/ 20,000 gal GW &

20,000 gal SD, 2000 GYPOLAN Sand

Rock salt 20,000 gal GW w/ 20,000 gal

2000 GYPOLAN @ 1000 @ 1200

2/12/66 Pump 15 gal known w/ 4 gal

Hydro & circ. Pump 1500 gal GW & 10

convert circ. Pump 1000 gal 15%

NR (HCL) Pump 1200 w/ 3000

HCL-53 & flush w/ 105 BW @ 5600 92

@ 4000 696W

11/28/63 TA well3/30/89 T/A'd well - conforming to

B.L.M. minimum requirement

for P/A of well if not re-

entered.

Present Inj. ☐ bupd @ psi Date Present Prod. ☐ bopd bupd Date GAS MCFPD

Remarks Or Additional Data:

Note: well closed in w/ 5 1/2" BOP & 2" reg.

awsdy w/ 2" valves

5 1/2" OD 140 Thdor Csg.set @ 4020 w/ 153 sxCmt Circulated? noTOC @ by TSPRD
TD 4015

RECEIVED

AUG 20 1992

OLD MORRIS OFFICE

RECEIVED

JUL 17 11 15 AM '92

Adam,

I found this copy of a wellbore schematic after plugging the well. Most of our data has been ~~tendered~~ rendered to the new owner.

WISER Petroleum.

Dallas Tx.

If there is anything else we can provide you give me a call @ (915) 687-7549.

I believe the only thing left to do on this well for P;A with BLM compliance is to remove the surface equipment & install a DTM.

Thanks,
Joe Carter

RECEIVED

AUG 20 1952

CCD MOBILE OFFICE