

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions
on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Standard Oil Company of Texas, A Division of California Oil Company		8. FARM OR LEASE NAME Elk Federal
3. ADDRESS OF OPERATOR 3610 Avenue B - Snyder, Texas		9. WELL NO. 19
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit 2, 130 FNL, 2310 FNL Section 9. T1P-17B, Range 32-E.		10. FIELD AND POOL, OR WILDCAT McGowan Gregory S.A.
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9, T-17S, R-32E, 1/4 of NW 1/4
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3031.6 GL		12. COUNTY OR PARISH Lee
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recombination Report and Log-form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Moved in pulling unit. Installed blowout preventor and pulled rods and tubing.
2. Perforated 3815, 3817, 3823, 3825, 3827, 3829 with one CJP.
3. Ran full bore retrievable committer and bridge plug. Set bridge plug at 3930 and FMC at 3939'.
4. Loaded hole with water, free perfs 3962-3976 with 15,000 gals gelled water with one lb. sand per gal and 150 lbs gypem. Treated at 19.8 BPM and 3970 psi.
5. Circulated out sand fillup. Set bridge plug at 3939 and packer at 3836. Free perfs 3848-3910' with 25,000 gal gelled water, 1 lb. sand per gal and 250 lbs gypem. Treated at 4300 psi at 18 BPM.
6. Circulated out sand fillup. Set SP at 3836. Ran 1 1/2" free tubing out packer. Treated perfs 3815 to 3829 with 15,000 gal gelled water and 15,000 lbs 20-40 sand with 150 lbs gypem. Treated at avg press 5500 psi at 14.7 BPM.
7. Pulled 1 1/2" tubing and NRP. Ran 2" production rods and placed on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. E. Rigby
R. E. Rigby

TITLE

Lead Drilling Engineer

DATE

March 30, 1965

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED**APR 2 1965**

DATE

J. L. GORDON*See Instructions on Reverse
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, operations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 5: Proposals to abandon a well and subsequent reports of abandonment should include special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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