

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPI
(Other instructions
verse side)TE*
re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0315712

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Maljamar (Grayburg)

8. FARM OR LEASE NAME

Maljamar Unit

9. WELL NO.

36

10. FIELD AND POOL, OR WILDCAT

Maljamar

Grayburg-San Andres

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASec. 9, T-17-S, R-32-E,
NUPM

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection Well

2. NAME OF OPERATOR

Chevron Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1660, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit D, 330' FWL & 990' FWL, Sec. 9, T-17-S, R-32-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 3968.8'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☒MULTIPLE COMPLETE ☐ABANDON* ☒CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*Work to commence first quarter 1975. Federal office will be notified prior to
commencing actual plugging operations.

1. M RU PU. Run and set CIBP on tubing to ³⁷⁰⁰3600', spot ²⁵20 sxs cement on top of CIBP with tubing.
2. Load hole with mud laden fluid.
3. Determine free point of 5 1/2" casing (est. 2000').
4. Shoot off casing, pull and lay down 5 1/2" casing.
5. Run tubing, open ended to 50' below casing stub and spot ³⁵30 sxs cement. Pull tubing to 352', spot 50 sxs cement. Spot 10 sxs cement 20' to surface.
6. Weld steel plate with 4' marker. Back fill pit and cellar. Clean up location.

Amendment: Place additional cement plugs as follows:

1. 25 sacks inside 5 1/2" at 2400-2600 feet.
2. 35 sacks in interval 900-1000 feet.

NOTIFY USGS IN TIME TO
PREVENT PLUGGING OPERATIONS

18. I hereby certify that the foregoing is true and correct

SIGNED

J. E. Pullig

TITLE

Drilling Supervisor

DATE

Dec. 26, 1974

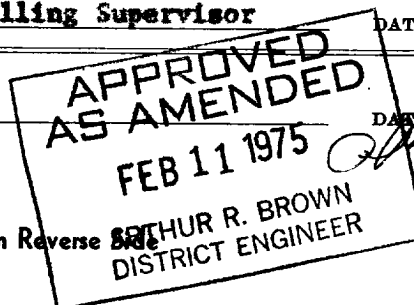
(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

★ U.S. GOVERNMENT PRINTING OFFICE: 1972-162-241/207 REGION NO. 8

APPROVED
AMENDMENT
FEB 11 1972
ARTHUR R. BROWN
DISTRICT ENGINEER

FEB 11 1972
OIL CONSERVATION COM. DIV.
WASHINGTON, D. C.