

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
HUBBS OFFICE O. C. C.

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS

(Do not use this form for proposals to drill or to deepen or plug back to a mineral reserve.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Water injection well

3. ADDRESS OF OPERATOR

Standard Oil Company of Texas a Division of Chevron Oil Company

3610 Avenue S, Snyder, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit D; 330 FNL & 990 FNL of Sec. 9, T-17S, R-32E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Gr. 3963.8

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Iles Federal Battery 2

9. WELL NO.

20

10. FIELD AND POOL, OR WILDCAT

Maljamar
Grayburg San Andres

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

9-17-32

12. COUNTY OR PARISH

Lee

13. STATE

N.M.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☒

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Moved in pulling unit, installed BOPE, pulled tbg. and packer.
Perforated interval 3873-77, 3882-88 with 2 CJPP.

Ran FBAC and RBP, tested casing at 1000 psi, no pressure loss in 30 minutes.
Broke down each zone with 250 gals. mud acid with kerosene surfactant.

Ran injection string and packer, set packer at 3906 with tubing at 3908',
Placed well on injection.

8. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

TITLE Lead Drilling Engineer

DATE 3-1-66

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

MAR 9 1966

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting applications for Federal and Indian lands pursuant to applicable Federal law and regulations, and, in certain cases, State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, and the manner in which they should be submitted, are shown below or will be issued by, or may be obtained from, the local Federal and/or State offices. Consult local State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, and the manner in which they should be submitted, are shown below or will be issued by, or may be obtained from, the local Federal and/or State offices. Consult local State law and regulations.

Item 4: If there are no applicable State requirements, please check the box below.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include reasons for the abandonment; data on any former or present productive zones between the State or Federal office for specific instructions; material placed below, between, above, or around the casing; cement plugs; mud or other material placed below, between, above, or around the casing; method of closing top of well; and date well site was abandoned.

STATISTICAL OFFICE · 1953-O-685229

807-851

[Faint, illegible markings]