

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection Well		5. LEASE DESIGNATION AND SERIAL NO. NM 0315712
2. NAME OF OPERATOR Chevron Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 1660, Midland, Texas 79701		7. UNIT AGREEMENT NAME Maljamar (Grayburg)
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit B, 330' FNL & 1980' FEL, Section 9, T-17-S, R-32-E		8. FARM OR LEASE NAME Maljamar Unit
14. PERMIT NO.		9. WELL NO. 34
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 4116		10. FIELD AND POOL, OR WILDCAT Maljamar Grayburg-San Andres
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 9, T-17-S, R-32-E, NMPM
		12. COUNTY OR PARISH Lea
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-23-75 Dug pit. Move in rig up pulling unit.

8-25-75 Pulled out of hole with tubing. Ran in hole with tubing to 3700'. Attempted to circulate hole with mud laden fluid with out success. Spotted 25 sacks cement, pulled tubing.

8-26-75 Ran tubing and tagged cement at 3510'. Attempted to circulate without success. Pulled tubing to 2400', spotted 30 sacks cement. Pulled tubing and waited on cement. Ran in hole and tagged cement at 2131'. Attempted to circulate without success. Pulled tubing to 1000', spotted 35 sacks cement. Pulled tubing and waited on cement. Ran in hole did not tag plug. Ran tubing to 1000' and spotted 35 sacks cement. Pulled tubing.

8-27-75 Tagged cement at 1100'. Ran tubing to 1000' and established circulation. Pumped 35 sacks cement. Pull out of hole with tubing. Perforated 5 1/2" casing at 344'. Established circulation. Pumped 90 sacks cement circulating to surface via 8 5/8" x 5 1/2" annulus leaving 5 1/2" full to surface.

9-11-75 Installed 4' marker. Backfilled pit. Cleaned up location as per "Statement of Surface Restoration Intention" filed 6-30-75.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. W. Leonard

TITLE

Senior Drilling Engineer

DATE

September 22, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
OCT 8 1975ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side