

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPI
(Other instructions
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re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

G315712

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection Well	7. UNIT AGREEMENT NAME Maljamar (Grayburg)
2. NAME OF OPERATOR Chevron Oil Company	8. FARM OR LEASE NAME Maljamar Unit
3. ADDRESS OF OPERATOR P. O. Box 1660, Midland, Texas 79701	9. WELL NO. 34
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit B, 330' PUL A 1980' PUL, Sec. 9, T-17-S, R-32-E	10. FIELD AND POOL, OR WILDCAT Maljamar Grayburg-San Andres
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 4116
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9, T-17-S, R-32-E, 34P	12. COUNTY OR PARISH Lea
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☒MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Work to commence first quarter 1975. Federal office will be notified prior to commencing actual plugging operations.

1. DI HY PUL. Run and set CISP on tubing to 3700', spot 25 sxs cement on top of CISP with tubing.
2. Load hole with mud laden fluid.
3. Determine free point of 5 1/2" casing (est. 2000').
4. Shoot off casing, pull and lay down 5 1/2" casing.
5. Run tubing, open ended to 50' below casing stub and spot 35 sxs cement. Pull tubing to 344', spot 50 sxs cement. Spot 10 sxs cement 20' to surface.
6. Weld steel plate with 4' marker. Back fill pit & cellar. Clean up location.

AMENDMENT: Place additional cement plugs as follows:

1. 25 sack plug inside 5 1/2" cst. at 2400-2600 feet.
2. 35 sack plug at 900-1000 feet.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. Z. Quee, Jr. Pullia

TITLE

Drilling Supervisor

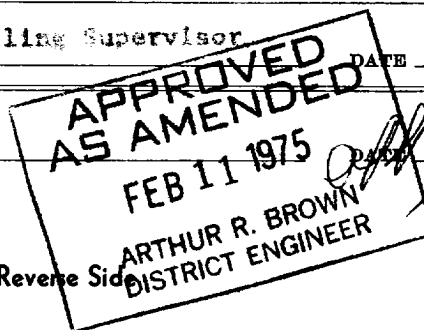
Dec. 26, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:



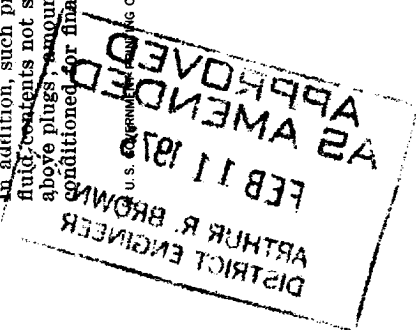
*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; plug quantity, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.



FEB 11 1978
OIL CONSERVATION BOARD
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