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## **4EW MEXICO OIL CONSERVATION COMMISS** REQUEST FOR ALLOWABLE

HIAND 5.0.0. Form C-104 Supersedes Old C-104 and C-110

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS May 1 2 25 111'67 Operator Standard Oil Company of Texas Division of Chevron Oil Company 3610 Avenue S Snyder, Texas 795
Reason(s) for filing (Check proper box) 79549 Other (Please explain) Change of lease name and well number Change in Transporter of: New Well Dry Gas due to unitization. Recompletion Oil Formerly: Iles Federal #1 Condensate Change in Ownership Casinghead Gas If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Lease No. Kind of Lease State, Federal or Fee Federal NM 0315712 45 Maljamar (Grayburg-San Andres) Maljamar (Grayburg) Unit 660 West 660 South Feet From The Line and Feet From The Unit Letter County , NMPM, 9 17S Range 32E Lea Township Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil 😿 Artesia. New Mexico
Address (Give address to which approved copy of this form is to be sent) Continental Pipeline Company
Name of Authorized Transporter of Casinghead Gas or Dry Gas P. O. Box 6666, Odessa, Texas Phillips Petroleum Company Rge. Twp. If well produces oil or liquids, Yes 9 178 give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Plug Back Oil Well Gas Well New Well Workover Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Total Depth Date Spudded Tubing Depth Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gga - MCF Water - Bble. Oil-Bhia. Actual Prod. During Test GAS WELL Gravity of Condensate Length of Test Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in ) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) W. McCants All sections of this form must be filled out completely for allowable on new and recompleted wells. District Engineer

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Title)

(Date)

April 28, 1967