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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well		7. Unit Agreement Name Maljamar (Grayburg)
2. Name of Operator Chevron Oil Company		8. Farm or Lease Name Maljamar Unit
3. Address of Operator P. O. Box 1660, Midland, Texas 79701		9. Well No. 42
4. Location of Well UNIT LETTER J , 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 9 TOWNSHIP 17-S RANGE 32-E NMPM.		10. Field and Pool, or Wildcat Maljamar (Grayburg-San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) GR-4084		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-1-75 Dug pit. Moved in and rigged up pulling unit. Pulled out of hole with tubing and packer. Ran in hole with tubing to 3700', spotted 25 sacks cement. Pulled tubing and displaced hole with 9.5 ppg mud laden fluid.

9-2-75 Tagged cement at 3506'. Pulled tubing to 2400', spotted 30 sacks cement. Pulled tubing to 1000', spotted 35 sacks cement. Pulled out of hole with tubing. Perforated 5 1/2" casing at 363'. Established circulation. Pumped 96 sacks cement circulating to surface via 8 5/8" x 5 1/2" annulus leaving 5 1/2" casing full.

9-11-75 Installed 4' marker. Backfilled pit. Cleaned up location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. W. Leonard TITLE Senior Drilling Engineer DATE Sept 23, 1975

APPROVED BY John W. Runyan TITLE DATE DEC 10 1975

CONDITIONS OF APPROVAL, IF ANY:

FEB 2 1976