

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION O. C. C.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUL 31 7 53 AM '67

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name Maljamar (Grayburg) Unit
8. Farm or Lease Name
9. Well No. 42
10. Field and Pool, or Wildcat Maljamar (Grayburg-S.A.)
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection Well
2. Name of Operator Standard Oil Company of Texas - A Division of Chevron Oil Company
3. Address of Operator 3610 Avenue B - Snyder, Texas 79549
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 9 TOWNSHIP 17S RANGE 32E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) GR 4084'

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Convert to Water Injection <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Moved in pulling unit and pulled rods and tubing.
2. Perforated intervals 3788-3792, 3852-3858, and 3882-3886.
3. Ran casing scraper to 4095'.
4. Ran test packer to 3761' and tested casing.
5. Set injection packer at 3909'.
6. Rigged wellhead for dual injection.
7. Placed well on injection.

MAY 1, 1970, STANDARD OIL
COMPANY OF TEXAS IS CHANG-
ING ITS OPERATING NAME TO
CHEVRON OIL COMPANY.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *B. Davidson* TITLE **Lead Drilling Engineer** DATE **7-28-67**
APPROVED BY *Joe R. Ramey* TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

CHEVRON OIL COMPANY
ING ITS OPERATING PLANTS TO
COMPANY OF TEXAS IS CHANGING
MAY 1 1970, STANDARD OIL