NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE

April 12, 1965

--- (Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	FILE		AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
	LAND OFFICE			
	TRANSPORTER OIL	COLUMN CON YOU	ed to such location of	CALL COME.
	GAS			
	OPERATOR			
ı.	PRORATION OFFICE			
	Operator			
	Standard Oil Com	pany of Texas, A Division	a of California Cil Co	many
	Address			
	3610 Avenue 8 -	Sayder, Bums		
	Reason(s) for filing (Check proper box,)	Other (Please explain)	
	New Well	Change in Transporter of:		
	Hecompletion	Cil Dry Gas	Former owner	
	Change in Ownership	Casinghead Gas Conden	sate Loonard Micho	
	If change of ownership give name	January Wahala B A I	lan 102 Mal damen Mass	Mandan
	and address of previous owner	Leonard Richols, P. O. 1	HENT TEST TOTAL MENT	
**	DESCRIPTION OF WELL AND	LEASE		
11.	DESCRIPTION OF WELL AND	Well No. Pool Nar	ne, Including Formation	Kind of Lease
		1 1	Maljemar (G-SA)	State, Federal or Fee
	A. C. Saylor		and for our	
		to out	e and 1990 Feet Fro	To art
	Unit Letter 3; 19	Feet From The South Line	e and Feet Fro	m The
	_		11 /51/	<u> </u>
	Line of Section 9 , Tov	wnship Range	, NMPM,	County
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	proved copy of this form is to be sent)
	Name of Authorized Transporter of Oil			noveu copy of this form is to be sent)
	Texas-New Mexico Pipe	line Company	Midland, Tours	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
	Phillips Petroleum		Bartlesville,	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
	give location of tanks.	J 9 178 328	Yes	
	If this production is commingled with	th that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	in that from any other rease of poor,		
- • •		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
	Designate Type of Completic	on = (X)	Well previously tem	pererily abn.
	Date Spudded .	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	h-0-60	h_sp\60	4121	,
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		\mathcal{N}	3820	R925 /
	Perforations	Greyburg		Depth Casing Shoe
		hat sock sex hoos on	And the second second	1
	3820-30, 3930-34, 394	4-54, 3964-70, 4091-99	CEMENTING RECORD	
			177	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACRO CEMENT
				<u> </u>
			<u> </u>	
V.	. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load	oil and must be equal to or exceed top allow-
	OIL WELL		epth or be for full 24 hours)	7:6.
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga.	i iiji, eic.j
	1	.		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Length of Test	Tubing Pressure	Casing Pressure	
	Length of Test Actual Prod. During Test	Tubing Pressure Oil-Bbls.	Casing Pressure Water-Bbls.	Choke Size Gas-MCF
	Actual Prod. During Test			
	Actual Prod. During Test GAS WELL			
	Actual Prod. During Test	Oil-Bhls.	Water-Bbls.	Gas - MCF
	Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Oil-Bbls. Length of Test	Water-Bbls. Bbls. Condensate/MMCF	Gas-MCF Gravity of Condensate
	Actual Prod. During Test GAS WELL	Oil-Bhls.	Water-Bbls.	Gas - MCF
	Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Oil-Bbls. Length of Test	Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	Gas - MCF Gravity of Condensate Choke Size
VI	Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Oil-Bbls. Length of Test Tubing Pressure	Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSER	Gas-MCF Gravity of Condensate Choke Size VATION COMMISSION
VI	Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Oil-Bbls. Length of Test Tubing Pressure	Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSER	Gas-MCF Gravity of Condensate Choke Size VATION COMMISSION
VI	GAS WELL Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN L hereby certify that the rules and	CE Cegulations of the Oil Conservation	Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSER	Gas-MCF Gravity of Condensate Choke Size VATION COMMISSION
VI	Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied	CE regulations of the Oil Conservation with and that the information given	Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSER APPROVED	Gas-MCF Gravity of Condensate Choke Size VATION COMMISSION , 19
VI	Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied	CE Cegulations of the Oil Conservation	Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSER APPROVED	Gas-MCF Gravity of Condensate Choke Size VATION COMMISSION
VI	Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied	CE regulations of the Oil Conservation with and that the information given	Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSER APPROVED BY	Gas-MCF Gravity of Condensate Choke Size VATION COMMISSION
VI	Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	CE regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSER APPROVED BY TITLE	Gas-MCF Gravity of Condensate Choke Size VATION COMMISSION
VI	GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	CE regulations of the Oil Conservation with and that the information given e best of my knowledge and belief. SIGNED	Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSER APPROVED BY TITLE This form is to be filed	Gas-MCF Gravity of Condensate Choke Size VATION COMMISSION
VI	Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the ORIGINAL E. W. McC	CE regulations of the Oil Conservation with and that the information given e best of my knowledge and belief. SIGNED CANTS	Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSER APPROVED BY TITLE This form is to be filed If this is a request for a	Gas-MCF Gravity of Condensate Choke Size VATION COMMISSION , 19 in compliance with RULE 1104. lowable for a newly drilled or deepened
VI	Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the ORIGINAL E. W. McC	CE regulations of the Oil Conservation with and that the information given e best of my knowledge and belief. SIGNED	Bbls. Condensate/MMCF Casing Pressure OIL CONSER APPROVED BY TITLE This form is to be filed If this is a request for a	Gas-MCF Gravity of Condensate Choke Size VATION COMMISSION , 19 in compliance with RULE 1104. lowable for a newly drilled or deepened manied by a tabulation of the deviation
VI	Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the ORIGINAL E. W. McC	CE regulations of the Oil Conservation with and that the information given e best of my knowledge and belief. SIGNED CANTS	Bbls. Condensate/MMCF Casing Pressure OIL CONSER APPROVED BY TITLE This form is to be filed If this is a request for a well, this form must be accoutests taken on the well in account to the state of the sta	Gas-MCF Gravity of Condensate Choke Size VATION COMMISSION , 19 in compliance with RULE 1104. lowable for a newly drilled or deepened manied by a tabulation of the deviation

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.