

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP
(Other instructions
verse side)TE
reForm approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

LC 064150

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Water Injection Well		7. UNIT AGREEMENT NAME Maljamar (Grayburg)	
2. NAME OF OPERATOR Chevron Oil Company		8. FARM OR LEASE NAME Maljamar Unit	
3. ADDRESS OF OPERATOR P. O. Box 1660, Midland, Texas		9. WELL NO. 52	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		10. FIELD AND POOL, OR WILDCAT Maljamar (Grayburg-SA)	
Unit D, 660' FNL, 690' FWL, Sec 10, T-17-S, R-32-E NMPM		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 10, T-17-S, R-32-E NMPM	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) Not Available	12. COUNTY OR PARISH Lea	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 10-7-76 Dug pit and cellar. Moved in and rigged up pulling unit. Pulled out of hole with tubing. Set CIBP at 3800'. Displaced hole with 9.5 ppg mud laden fluid.
- 10-8-76 Ran in hole with tubing. Set 25 sacks cement plug from 3800' to 3600'. Pulled tubing to 2550', set 30 sacks cement plug from 2550' to 2300'. Pulled out of hole with tubing. Perforated 5½" casing at 1100' with 4 shots. Pumped 130 sacks cement plug. Calculated top of cement in 5½" by 8½" annulus at 540', inside 5½" casing at 540'. Perforated 5½" and 8½" casing at 200'. Pumped 40 sacks cement plug outside 8 5/8" casing. Cement did not circulate. Well plugged and abandoned 10-8-76.

Casing will be cut of 2-3' below ground level. A 4' marker will be set
Pits and cellar will be back filled. Location will be cleaned up as per
Federal or State requirements.

18. I hereby certify that the foregoing is true and correct

SIGNED J. C. Ridens J. C. Ridens TITLE Drilling AssistantDATE 10-28-76

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED
DATE JUN 21 1977
BERNARD MOROZ
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

JUN 28 1977
 CL CONGRESSIONAL
 LIBS, U. S.