			_
NO. OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.\$.			_
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSIO REQUEST FOR ALLOWABLE

Form C-104

Supersedes Old C-104 and C-110 Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GO MAY 1, 1970, STANDARD OIL COMPANY OF TEXAS IS CHANG-ING ITS OPERATING NAME TO CHEVRON OIL COMPANY. Operator Standard Oil Company of Texas A Division of Chevron Oil Company Address 3610 Avenue S 79549
Snyder, Texas 79549
Reason(s) for filing (Check proper box) Other (Please explain)
Change of lease name and well number due Change in Transporter of: New Well to unitization. Dry Gas Oil Recompletion Formerly: Iles "X" Federal #2 Casinghead Gas Condensate Change in Ownership If change of ownership give name and address of previous owner ____ Lease No. II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Maljamar (Grayburg-San Andres) State, Federal or Fee Federal LC 064150 |Maljamar (Grayburg) Unit Location West Feet From The North Line and 690 660 Feet From The Unit Letter County , NMPM, 32E Lea Range 17S_ 10 Township Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) ansporter of Oil 🔀 or Condensate P.O. Box 1510, Midland, Texas Texas New Mexico Pipeline Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas X or Dry Gas P.O. Box 6666, Odessa, Texas Phillips Petroleum Company Is gas actually connected? When P.ge. Twp. Unit If well produces oil or liquids, XXes WATER INJECTION WELL give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Same Res'v. Diff. Res'v Gas Well Workover New Well Deepen Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Water - Bbls. Oil-Bbls. Actual Prod. During Test GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Choke Size Coming Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief BY. TITLE . This form is to be filed in compliance with RULE 1104 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. McQants (Signature) District Engineer

(Title)

(Date)

April 28, 1967

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.