

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42 R1424.
5. LEASE DESIGNATION AND SERIAL NO.

LC 059576

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use: "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Maljamar (Grayburg)
2. NAME OF OPERATOR Chevron Oil Company		8. FARM OR LEASE NAME Maljamar Unit
3. ADDRESS OF OPERATOR P. O. Box 1660, Midland, Texas		9. WELL NO. 55
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit G, 1980' FNL, 1980' FEL, Sec. 10, T-17-S, R-32-E, NMPM		10. FIELD AND POOL, OR WILDCAT Maljamar (Grayburg-SA)
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GH, etc.) GR 4153	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10, T-17-S, R-32-E
		12. COUNTY OR PARISH Lea
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 10-14-76 Dug pit and cellar. Moved in and rigged up pulling unit. Set CIBP at 3750'. Ran in hole with tubing to 3730'.
- 10-15-76 Displaced hole with 9.5 ppg mud laden fluid. Set 25 sacks cement plug from 3730' to 3530'. Pulled tubing to 2504', set 30 sacks cement plug from 2504' to 2248'. Pulled out of hole with tubing. Perforated 4 holes in 5½" casing at 1100'. Pumped 130 sacks cement. Calculated top of cement in 5½" by 8 5/8" annulus at 540'. Perforated 3 holes at 200' in 5½" casing. Pumped 50 sacks cement and circulated cement to surface, leaving 5½" casing full of cement. Well plugged and abandoned 10-15-76.

Casing will be cut off 2-3' below ground level. A 4' marker will be set. Pits and cellar will be back filled. Location will be cleaned up as per Federal or State requirements.

18. I hereby certify that the foregoing is true and correct

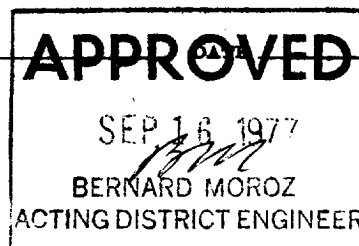
SIGNED J. C. Ridens J. C. Ridens TITLE Drilling Assistant DATE 11-1-76

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

*See Instructions on Reverse Side



RECEIVED

JUN 2 1977

COL CONSERVATION COMM.
HOBBS, N. M.

610000