

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP
(Other instruction
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-059576

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Maljamar

11. SEC., T., R., M., OR BLM. AND

SURVEY OR AREA

Unit G, Section 10

T-17, R-32

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

1. OIL

WELL

☒

GAS

WELL

☐

OTHER

2. NAME OF OPERATOR

Standard Oil Company of Texas - A Division of Chevron Oil Co.

3. ADDRESS OF OPERATOR

3610 Avenue S - Snyder, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

Unit G, 1980' FNL and 1980' FEL, Section 10, T-17-S, R-32-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 4153'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Treat with KCl Brine

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Move in pulling unit and pull rods and tubing.
2. Set wireline bridge plug at 4100'.
3. Run packer and tubing tester to 3850'. Test tubing to 5000 psi and casing to 1000 psi.
4. Using 1000 HHP frac truck, treat Grayburg as follows:
 - a. Mix 50 gallons LP-53 in 120 bbls. KCl brine.
 - b. Mix 60 bbls. of saturated salt water with 80-100#/1000 gallons of salt water gelling agent in separate transport.
 - c. Pump 3 stages consisting of 300 bbls. 8.5% KCl brine followed by 40 bbls. of brine LP-53 mixture. Separate stages with graded rock salt, mothball plugs (particle size less than 1/8" to bridge formation and not perfs) in the heavy salt water gel.
 - d. Flush last stage with 100 bbls. 8.5% KCl brine containing 7#/1000 gallons gelling agent and de-emulsifiers.
5. Shut in well for 24 hours for KCl to have effect.
6. Pull packer.
7. Run tubing and rods and return well to production.

MAY 1, 1970, STANDARD OIL COMPANY OF TEXAS IS CHANGING ITS OPERATING NAME TO CHEVRON OIL COMPANY.

18. I hereby certify that the foregoing is true and correct

SIGNED

E. W. McCants

TITLE

District Engineer

DATE

April 11, 1967

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED
APR 12 1967
A. H. BROWN
DISTRICT ENGINEER

DATE

*See Instructions on Reverse Side

Instructions

General: This Form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963 O-682229
237-851

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WINDY MOUNTAIN AND REPORTS OF WELLS
MAY 31 3 40 AM '63