NO. OF COPIES RECEIVED				
DISTRIBUTION	NEW MEYICO	OIL CONSERVATION COMMISSION	Form C-104	
SANTA FE			Supersedes Old C-104 and C-	
FILE		Effect		
U.S.G.S.	AUTHORIZATION TO	AND TRANSPORT OIL AND WASTURAL	E G. C. U.	
	AUTHORIZATION TO	TRANSPORT OIL AIND MAY URAL	GAS	
LAND OFFICE		Mar 85	a AM '65	
IRANSPORTER GAS	-	MAR I U S	0 144 -	
OPERATOR				
PRORATION OFFICE Operator				
Standard Oil C	o. of Texas, a di	iv. of California Oil	Company	
3610 Avenue S,		79749		
Reason(s) for filing (Check proper box	:)	Other (Please explain)		
New Well	Change in Transporter of:	Change in Transporter of: Former own		
Recompletion	Oil [
Change in Ownership	Casinghead Gas			
f change of ownership give name nd address of previous owner DESCRIPTION OF WELL AND	LEASE	⊳ox 123, Maljamar,		
	Wall No Do	ool Name, Including Formation	Kind of Lease	
Iles Federal 6	eru 3 25 1	Maljamar (G-SA)	State, Federal or Fee Fec.	
Location .	1 -			
Unit Letter G ; 19	80 Feet From The Narth	Line and 1980 Feet From	The East	
om Letter	-			
Line of Section 10 , To	wnship 17 S Range	e 32 E , NMPM, Lea	Count	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURA	L GAS		
Name of Authorized Transporter of Oi	l 💽 or Condensate 🗌	Address (Give address to which appr	roved copy of this form is to be sent)	
Texas-New Mexico	Pireline Co.	Midland, Texas		
Name of Authorized Transporter of Co	- 1 10 C3 - Day 0 C			
	singhead Gas [_] or Diy Gas _	Address (Give address to which appr	roved copy of this form is to be sent)	
TVAILE OF TRAILERS	singhedd Gds [] of Diy Gds [Address (Give address to which appr	roved copy of this form is to be sent)	
	Unit Sec. Two. Ro	ge. Is gas actually connected?	roved copy of this form is to be sent) Then	
If well produces oil or liquids,	Unit Sec. Two. Ro			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ro	ge. Is gas actually connected? W		
If well produces oil or liquids, give location of tanks. f this production is commingled w	Unit Sec. Twp. Ro	ge. Is gas actually connected? W		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ro	ge. Is gas actually connected? No pool, give commingling order number:	/hen	
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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

(J)/	8 D. O. St.	l.	٥.	Helm
	(Signature)			
lan	Hors. mon			

Production Foreman

February 26, 1965

APPROVED	• **	, 19
В		
TITI F		

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.