## NEW : KICO OIL CONSERVATION COMMI DN Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE** 

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be **issigned** to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				(Place)	<u>OC</u>	OCTOBER 24-1968 (Date)		
			NG AN ALLOWABLE FO					
( <b>Co</b>	mpany or O	perator)	(Lease	)				
Unit Le		c <b>.19</b>	, T <b>17</b> , R <b>52</b> .	, NMPM.,			••••••••••••••••••••••••••••••••••••••	
1.HA			County. Date Spudded	8.81962	Date Drilling	Completed	8.18.19	
Please indicate location:			Elevation 4183	Total De	epth	PBTD	·	
			Top Oil/Gas Pay					
D	C B		PRODUCING INTERVAL -					
E	FG	Н	Perforations <b>2004-20</b>	Depth		Depth		
	-   ×		Open Hole	Casing	Shoe 4120	Tubing	3950	
<u>_</u>	77 7		OIL WELL TEST -				Ch	
L	K J	I	Natural Prod. Test: 10	bbls.oil,	bbls water	inhrs		
			Test After Acid or Fractu	ire Treatment (after :	recovery of vol	ume of oil e	qual to volume	
M	N O	P	load oil used): <b>co</b>				Choke	
				- <u></u>	1	H		
			GAS WELL TEST -	· ·				
			- Natural Prod. Test:	MCF/Day	; Hours flowed	Chok	e Size	
bing Car	ing and Cer	menting Recon					•	
Size	Feet	Sax	2					
			Test After Acid or Fractu					
* 5/1	302	200	Choke SizeMetho	od of Testing:		;		
			Acid or Fracture Treatmen	t (Give amounts of ma	aterials used,	such as acid	, water, oil,	
• 1 <i>//</i>	4120	350	sand): 26000 GAIS F					
2 8/1	3988		Casing Tubing Press. Press.	Date first ne	ew			
/-			PressPress	oil run to ta	anks71			
			Oil Transporter Trans	A NEW MEXICO	PIPS LIND (	90.		
		1	Gas Transporter					
marks:	·····#779**1	T. 18.0	PP-SET-TO-WATER INJ			·····		
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I PII	ED THIS	REPORT T	NALLI SEPTIMBER 8.	1962 BUT IT GO	T.LORT.SOM			
			ormation given above is tru					
proved			, 19	··· LEGHARD ··· FI	(Company of	r Operator)		
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	UL CONSE	ERVATION	COMMISSION	Ву:	(Signa	ture)		
		+P/		SUPT.				
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