

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLI  
(Other instructions  
verse side)Form approved.  
Budget Bureau No. 42-R1424  
5. LEASE DESIGNATION AND SERIAL NO.

LC 064150

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER **Water Injection Well**
2. NAME OF OPERATOR **Chevron Oil Company**
3. ADDRESS OF OPERATOR **P. O. Box 1660, Midland, Texas**
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

7. UNIT AGREEMENT NAME

Maljamar (Grayburg)

8. FARM OR LEASE NAME

Maljamar Unit

9. WELL NO.

54

10. FIELD AND POOL, OR WILDCAT

Maljamar (Grayburg - SA)

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 10

Unit F, 1650' FNL, 2310' FWL, Sec. 10, T-17-S R-32-E NMPL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

DF 4165

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-5-76 Dug pit and cellar. Moved in and rigged up pulling unit. Set CIBP at 3700'. Ran in hole with tubing to 3700'.

10-6-76 Displaced hole with 9.5 ppg mud. Set 25 sacks cement plug from 3700' to 3500'. Pulled tubing to 2400', set 30 sacks cement plug from 2400' to 2150'. Pulled out of hole with tubing. Perforated 5½" casing at 1000' with 4 holes. Pumped 35 sacks cement down outside of 8 5/8" casing and open hole, which filled hole. Pumped 100 sacks down 5½" casing and displaced cement. Calculated top of cement in 8 5/8" x 5½" annulus at 620'. Top of cement inside 5½" casing at 620'. Well plugged and abandoned 10-6-76.

Casing will be cut off 2-3' below ground level. A 4' marker will be set.  
Pits and cellar will be back filled. Location will be cleaned up as per  
Federal or State requirements.

18. I hereby certify that the foregoing is true and correct

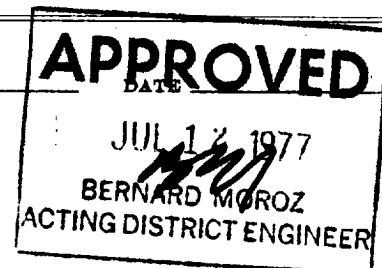
SIGNED J. C. Ridens J. C. Ridens TITLE Drilling AssistantDATE 10-28-76

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

\*See Instructions on Reverse Side



APPROVED

RECEIVED  
JUL 1 1977  
OIL CONSERVATION COMM.  
HOBBS, N. M.