

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLI
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 064150

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Maljamar Grayburg

8. FARM OR LEASE NAME

Maljamar Unit

9. WELL NO.

54

10. FIELD AND POOL, OR WILDCAT

Maljamar (Grayburg-San And)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 10, T-17-S, R-32-E, NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

DF 4165'

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Work to commence before third quarter 1976. Federal office will be notified prior to commencing actual plugging operations.

1. Dig work pit and cellar.
2. Run and set CIBP to 3700', cap w/cement. Load hole w/mud laden fluid. Pull tubing to 2400' and spot 30 sxs cement.
3. Determine free point of 5½" casing.
4. Shoot off casing, pull and lay down casing.
5. Run tubing, open ended to 50' below casing stub and spot 30 sxs cement. Pull tubing to 1150', spot 50 sxs cement.
6. Perforate 8 5/8" casing at 200'. Pump sufficient cement down 8 5/8" casing to circulate via 8 5/8" x open hole annulus leaving 8 5/8" casing full.
7. Cut casing 3' below ground level, weld steel plate w/4' marker. Back fill pit and cellar. Clean up location as per Federal or State requirements.

18. I hereby certify that the foregoing is true and correct

SIGNED J. W. LeonardTITLE Drilling SupervisorDATE 3-1-76

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
AS AMENDED
JUL 26 1976ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side

U. S. Geological Survey
P. O. Box 1157
Hobbs, New Mexico

HOBBS DISTRICT

Operator: Chevron Oil Company
Well: No. 54 Maljamar Grayburg Unit
Lease No. L.C. 064150

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases".
2. The Hobbs office (telephone (505) 393-3612) is to be notified in sufficient time for a representative to witness all plugging operations.
3. Blowout prevention equipment is required.
4. In addition to normal filling of pits and cleanup of location, additional surface restoration work may be required, i.e., ripping of pad and/or access road, reseeding, etc. After plugging the well and before making final clean-up, you should contact this office unless you have already been advised as to what additional surface restoration work is required.
5. Bottom of second plug (step 2) should be at 2500 feet instead of at 2400 feet.
6. If 5½" casing is not pulled from below 1150 feet, perforate 5½" casing at 1150 feet and squeeze with 100 sacks of cement, leaving 200-foot cement plug inside casing in interval 950 to 1150 feet.