(, —		,
	DISTRIBUTION	,.	ONCEDIATION COMMISSION	Form C-104
	SANTA FE		ONSERVATION COMMISSION FOR ALLOWABLE	Supersedes Old C-104 and C-110
	FILE	KE40E31 1	AND U.G.	Effective 1-1-65
	u.s.g.s.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
	LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
	IRANSPORTER OIL			
	GAS		MAY	1, 1970, STANDARD OIL
	OPERATOR		COM	PANY OF TEXAS IS CHANG-
I.	PRORATION OFFICE	L		S OPERATING NAME TO
	Operator Standard Oil Company	ny of Texas	CHEV	RON OIL COMPANY.
	A Division of Chev	ron Oil Company		Service Alvi,
	Address 3610 Avenue S	a		°
	Snyder, Texas 7954 Reason(s) for filing (Check proper box)		Other (Please explain)	1
	New Well	Change in Transporter of:	Change of lease	name and well number due
	Recompletion	Oil Dry Gas	to unitization.	
	Change in Ownership	Casinghead Gas Conden	sate Formerly: Ile	s "X" Federal #3
	If change of ownership give name			
	and address of previous owner			
II.	DESCRIPTION OF WELL AND I	EASE	ormation Kind of Leas	Lease No.
	Lease Name	Well No. Pool Name, Including Fo		1 - 1
	Maljamar (Grayburg) Unit	t 54 Maljamar (Gray)	burg-San Andres)State, Feder	ardired Federal HC 0041)0
	Location		0210	West
	Unit Letter F ; 165	O Feet From The North Line	se and2310 Feet From	The West
		170	20E Tes	County
	Line of Section 10 Tow	mship 17S Range	32E , NMPM, LIES	
		OF OUR AND MARKINAY CA	28	
III.	DESIGNATION OF TRANSPORT	CER OF OIL AND NATURAL GA	Address (Give address to which appr	oved copy of this form is to be sent)
	Name of Authorized Transporter of Oil X or Condensate Texas New Mexico Pipeline		P.O. Box 1510, Midland	
	Name of Authorized Transporter of Casinghead Gas K or Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
	Phillips Petroleum Comp		P.O. Box 6666, Odessa,	Texas
		Unit Sec. Twp. Rge.		nen
	If well produces oil or liquids, give location of tanks.	WATER INJECTION WELL	XXX ;	
			give commingling order number:	
137	If this production is commingled with COMPLETION DATA	n that from any other lease of pool,		
		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion	n - (X)	<u> </u>	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
				Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Dopini
				Depth Casing Shoe
	Perforations			
		THE WAS GLENNE AND	D CENENTING DECORD	
			D CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	TUBING, CASING, AND	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
	HOLE SIZE			SACKS CEMENT
	HOLE SIZE			SACKS CEMENT
	HOLE SIZE			SACKS CEMENT
		CASING & TUBING SIZE	DEPTH SET	
V.	. TEST DATA AND REQUEST F	CASING & TUBING SIZE	DEPTH SET after recovery of total volume of load or epth or be for full 24 hours)	l and must be equal to or exceed top allow-
V.		CASING & TUBING SIZE	DEPTH SET	l and must be equal to or exceed top allow-
V	. TEST DATA AND REQUEST F	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	after recovery of total volume of load or epth or be for full 24 hours) Producing Method (Flow, pump, gas	l and must be equal to or exceed top allow-
V	. TEST DATA AND REQUEST F	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	DEPTH SET after recovery of total volume of load or epth or be for full 24 hours)	l and must be equal to or exceed top allow-
V	. TEST DATA AND REQUEST FOR OIL, WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a able for this de	DEPTH SET after recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	l and must be equal to or exceed top allow- lift, etc.) Choke Size
V	. TEST DATA AND REQUEST FOR OIL, WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a able for this de	after recovery of total volume of load or epth or be for full 24 hours) Producing Method (Flow, pump, gas	l and must be equal to or exceed top allow-
V	TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test. Tubing Pressure	DEPTH SET after recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	l and must be equal to or exceed top allow- lift, etc.) Choke Size
V	TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test. Tubing Pressure	DEPTH SET after recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	l and must be equal to or exceed top allow- lift, etc.) Choke Size
V	TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	OR ALLOWABLE (Test must be a able for this de Date of Test. Tubing Pressure Oil-Bbls.	DEPTH SET after recovery of total volume of load or epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls.	l and must be equal to or exceed top allow- lift, etc.) Choke Size
V	TEST DATA AND REQUEST FOR OIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test. Tubing Pressure	DEPTH SET after recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	l and must be equal to or exceed top allowelift, etc.) Choke Size Gas-MCF
V	TEST DATA AND REQUEST FOLL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test. Tubing Pressure Oil-Bbls.	DEPTH SET after recovery of total volume of load or epth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF	l and must be equal to or exceed top allowelift, etc.) Choke Size Gas-MCF
V.	TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	OR ALLOWABLE (Test must be a able for this de Date of Test. Tubing Pressure Oil-Bbls.	DEPTH SET after recovery of total volume of load or epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls.	l and must be equal to or exceed top allow- lift, etc.) Choke Size Gas-MCF Gravity of Condensate
	TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de able f	DEPTH SET after recovery of total volume of load or epth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in)	l and must be equal to or exceed top allow- lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
	TEST DATA AND REQUEST FOLL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de able f	DEPTH SET after recovery of total volume of load or epith or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV	l and must be equal to or exceed top allowelift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
	TEST DATA AND REQUEST FOLL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIAN	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test. Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in)	DEPTH SET after recovery of total volume of load of epith or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV	l and must be equal to or exceed top allowelift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
	TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de able f	DEPTH SET after recovery of total volume of load or epth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbis. Bbis. Candensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	l and must be equal to or exceed top allowelift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION , 19
	TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and commission have been complied above is true and complete to the	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de able f	DEPTH SET after recovery of total volume of load or epth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbis. Bbis. Candensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	I and must be equal to or exceed top allowelift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION , 19
	TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and commission have been complied above is true and complete to the	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de able f	DEPTH SET after recovery of total volume of load or epth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbis. Bbis. Candensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	I and must be equal to or exceed top allowelift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION , 19
	TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de able f	DEPTH SET after recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbis. Bbis. Candensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED.	I and must be equal to or exceed top allowelift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION , 19

(Signature)

(Title)

(Date)

District Engineer

April 28, 1967

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply