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II.

III.

IV.

NEW

MEXICO OIL CONSERVATION COMM REQUEST FOR ALLOWABLE	Supersedes Old C-104 and C-110
AND TION TO TRANSPORT OIL AND I	Effective 1-1-65
Hay 1 2 34 911?	67
	MAY 1, 1970, STANDARD OIL
ру	ING ITS OPERATING NAME TO CHEVRON OIL COMPANY.
Other (Please	explain)
corter of: Change C	of lease name and well number due

	u.s.g.s.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
LAND OFFICE			1 2 34 8 11'67	1 2 34 711 767			
	TRANSPORTER GAS OPERATOR			1, 1970, STANDARD OIL			
1.	PRORATION OFFICE	COMPANY OF TEXAS IS CHARGE					
•	Operator Standard Oil Compa	ny of Texas	ING	ITS OPERATING NAME TO PRON OIL COMPANY.			
	A Division of Chev. Address 3610 Avenue S 7954		CHE\	KON OIL COMMISSION			
	Shyder, Texas 7754	9	Other (Please explain)				
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Change of lease name and well number due				
	Recompletion	Oil Dry Gas					
	Change in Ownership	Casinghead Gas Conden	Formerly: He	s Federal #26			
	If change of ownership give name and address of previous owner						
	DESCRIPTION OF WELL AND I	LEASE					
ì	Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Lease Ourg-San Andres State, Federa	1			
	Maljamar (Grayburg) Unit						
	Unit Letter H; 1650	Feet From The North inc					
	Line of Section 10 Tow	mship 17S Range	32E , _{NМРМ} , Le	a County			
II.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S	wed copy of this form is to be sent)			
İ	Name of Authorized Transporter of Oil (X) or Condensate Texas New Mexico Pipeline		P.O. Box 1510, Midland, Texas				
	Name of Authorized Transporter of Casinghead Gas X or Dry Gas Phillips Petroleum Company		Address (Give address to which approved copy of this form is to be sent) P.O. Box 6666, Odessa, Texas				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. WATER INJECTION WELL	Is gas actually connected? Wh	en			
	•	h that from any other lease or pool,	give commingling order number:				
v.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completion	1		P.B.T.D.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations Depth Casing Shoe						
		TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
	Oll. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ifi, etc.)			
		The Control of the Co	Casing Pressure	Choke Size			
	Length of Test	Tubing Pressure					
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
			OIL CONSERVATION COMMISSION				
VI.	CERTIFICATE OF COMPLIANCE						
	hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given		APPROVED, 19				
	Commission have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.		BY				
	Siemola-te	Semelo-ti		TITLE			
	quii amo		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened				
	E. W. McOants (Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	District Engineer	(tle)	All sections of this form must be filled out completely for allowable on new and recompleted wells.				

VI.

(Date)

April 28, 1967

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.