REQUEST FOR (OIL) (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil of Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

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		BY RE	QUESTI	ng an allowable	FOR A WELL KNO	OWN AS:	EE 12	12.
	(Company			(Le	, Well INO	, III.	/4	74
-	(Company	or Ope	10	, T. 17 , R 3		Hal temar		P00
Unit	Letter							
	Los			County. Date Spudde	d. 8-30-62	Date Drilling	Completed	9-11-62
	Please indi			Elevation 4144	Total	Depth 4190	PBI D	
	<u> </u>			Top Oil/Gas Pay 397	Name o	f Prod. Form.	LYDIE	
D	C	В	A	PRODUCING INTERVAL -			•	
	· I			Parforations 3970	82 4083-87	4093-4105	. 4 / .	
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	1			Open Hole	Casing	3106	IdbIng	
			 	OIL WELL TEST -	•			Choke
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			1	1	acture Treatment (after			
M	 	0	P		bbls,oil,			Choke
	"	-			DD18, U11,	PDIS Marci III	······································	
				GAS WELL TEST -				
6 50	' FEL	990	73.	Natural Prod. Test:	MCF/Da	ay; Hours flowed _	Choke	Size
bine	Casing a	nd Ceme	nting Reco	ord Method of Testing (pi	tot, back pressure, etc	c.):		
Siz	· _	eet	Sax	•	acture Treatment:		•	
					ethod of Testing:			
8 f	5/8 3	37_	200					
				Acid or Fracture Trea	tment (Give amounts of	materials used, s	such as acid,	water, oil, and
5 }	419	90	350	l l	al Beffined Of	1 40 000 4		
				Cocino Tubi	ng Date first	new		
3/	8 40	U-4		Press Pres	soil run to	STEPTIFE	21. 196	2
			·		na-low Mexico			
				Gas Transporter	lling Potmole	ron Co.		
emarl	cs: Th	ls v	ell is	a pumping well	in wateriles	M. Whi. T		
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				formation given above is	true and complete to	the best of my ki	nowledge.	
	nereby cer					" Mahale		
				, 19		(Company or	Operator /	
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