NO. OF COPIES REC	EIVED	i	
DISTRIBUTION			
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U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OF			

April 28, 1967

## NEW MEXICO OIL CONSERVATION COMMISSION DECLIEST FOR ALLOWARIE

Form C-104 Supersedes Old C-104 and C-110

37.77.2	-			KE	MOE21	FUR ALLE	JWADLE	₽. C.	Effectiv	e 1-1-65	
FILE						AND					
U.S.G.S.		AU	THORIZA	MOITA	TO TRA	ansport (	PIL AND N	ATURAL C	A3		
LAND OFFICE						TIAI	L 34	111 pl			
TRANCRORTER	OIL										
IRANSPORTER	GAS										
OPERATOR								MA	Y 1, 1970, ST	4 10 4 80	
BROS ATION OFF	10.5							(0)	MDANIV OF TO	ANDAKD	OIL
8			rausa.				COMPANY OF TEXAS IS CHANG-				
Operator Standard	Oil Con	pany or	lexas			ING ITS OPERATING NAME TO CHEVRON OIL COMPANY.					
A Divisi	on of Ch	evron Oi	L Compa	<u>ny</u>				CITE	AKON OIL CO	<del>MbVMA</del>	<del>'</del>
Address 3610 Ave Snyder,	enue S	× 40									
Snyder,	Texas 79	3549									
Reason(s) for filing (	heck proper	box)				0	ther (Please	explain)	name and we	์ เปิกเต	mber due
· New Well		Chan	ge in Trans	porter o	f:		nange o	T lease	name and we	;11 1100	mocz duo
Recompletion		Oil			Dry Go	ıs 📗 📑	to uniti				
Change in Ownership		Casi	nghead Gas		Conder	nsate	Formerl:	y: Iles	Federal #2	7	
Silange III Silange		<del> </del>									
If change of ownersh	ip give nam	e									٠,
and address of previ											
II. DESCRIPTION OF	WELL AN	D LEASE									·
Lease Name		Well	No. Pool				1	Kind of Lease		.  -	Lease No.
Maljamar (Gra	yburg) U	nit: 5'	7   Mal	jamar	(Gray	burg-San	Andres)	State, Federa	lor Fee Feder	al 1	LC 059576
Location	·		·								
	r 7/	280		Sout	- h	. 60	50	_ Feet From '	East		
Unit Letter	<u> </u>	Feet	From The	Sout	Lin	ne and		reet rom	rue		
		_				2017		Le	9		C
Line of Section	10	Township 1	<u>7</u> S	R	lange	32E	, NMPM,				County
III. DESIGNATION OF	TRANSPO	RTER OF	DIL AND	NATU	RAL GA	ıs		<del> </del>	<del></del>	<del></del>	
Name of Authorized T	ransporter of	OII 🔯	or Condens	ate 🔲	_ <del></del>	Address (G			ved copy of this fo	orm is to b	pe sent)
Texas New Mex	ico Pipe	line						Midland,			
Name of Authorized T	ransporter of	Casinghead Go	no X a	Dry Ga	8 🗀	Address (G	ive address to	which appro	ved copy of this fo	orm is to b	e sent)
Phillips Petr						P.O. Box 6666, Odessa, Texas					
Fillips reci	Olean Oo		C 1	Twp.	Rge.	- I	ally connected				
If well produces oil o		'		=	1		arry connecte.	<u>-</u> , ,	11-5-62	)	
give location of tanks	•	H	10	17S	<u> 32E</u>	Yes			11-7-02	<del>-</del>	
If this production is	commingled	with that from	n any othe	r lease	or pool.	give commin	ngling order	number:			
IV. COMPLETION DA						J					
			Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back   So	me Restv.	Diff. Restv.
Designate Type	e of Comple	etion — (X)	i	i		į	•	i	i 1		1
Date Spudded		Date Com	pl. Ready t	o Prod.		Total Depth			P.B.T.D.		
Date Spudded		2010 0011	<b>p</b> , .				<b>'L</b>				
						Ton Oll (Ca	a Day		Tubing Depth		
Elevations (DF, RKB	RT, GR, etc	.) Name of F	Producing F	ormatio	n	Top Oil/Gas Pay					
						<u></u>			Depth Casing Shoe		
Perforations									Depth Casing S	noe	
			TUBIN	G, CAS	ING, AND	D CEMENTI	NG RECORE	<b>.</b>			
HOLES	17E	CAS	ING & TL				DEPTH SE		SACK	SCEME	NT
HOLE .	7126	- 0	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			· · · · · · · · · · · · · · · · · · ·	······································				
						<del> </del>				٠.	<del></del>
						<u> </u>					
									<del> </del>		<del></del>
									<u> </u>		
V. TEST DATA AND	RECHIEST	FOR ALLO	WARLE	(Test	must be a	iter recovery	of total volum	ne of load oil	and must be equa	to or exc	sed top allow
OIL WELL	vedobe!	2 ON MALL	, 11 c a a a a a a a a a	able	for this de	epth or be for	full 24 hours)	)			
	Date First New Oil Run To Tanks Date of Test				Producing N	Method (Flow,	pump, gas li	(t, etc.)			
54.0 751 317											
<u> </u>		m.hr.				Casing Pre	ssure	<del></del>	Choke Size		
Length of Test		Tubing P	essure			Cusing Pre					
						ļ.,.			Ggs-MCF		
Actual Prod. During	Cest	Oil-Bbls	•			Water - Bbls	•		GGB - MCF		
		1							1		
l		1									. —
CAC WET Y											
GAS WELL	CE (P	Length of	Test			Bbls. Cond	ensate/MMCF	· · · · · · · · · · · · · · · · · · ·	Gravity of Conc	lensate	
Actual Prod. Test-M	CF/D	Caudin or	1001						1		
					· · · · · · · · · · · · · · · · · · ·	C	anua / chub	1n1	Choke Size		
Testing Method (pito	, back pr.)	Tubing Pi	ia) ewacer	mt-in )	}	Casing Pre	-fuda) eruea	111)	Chore Size		
						<u> </u>			<u></u>		
VI CEPTIFICATE O		1_				11	011 0	ONSERVA	TION COMM	ISSION	
VI. CERTIFICATE OF COMPLIANCE							OIL CONSERVATION COMMISSION				
	F COMPLIA	ANCE					حر ۱۱۵	•	200		
						APPRO	S	•	<u></u>	, 19	)
I hereby certify that	the cules s	nd regulations	s of the O	il Cons	ervation	APPROV	S	•	2.4	, 19	
I hereby certify that Commission have be	the cules s	nd regulations	s of the Oi hat the in my knowle	il Cons formation	ervation on given d belief.	11	S	•	2.4	, 19	
I hereby certify that Commission have be above is true and	the rules a sen complie complete to	nd regulations d with and t the best of	s of the Oi hat the in my knowle	il Cons formation	ervation on given d belief.	BY	VED		2.4		

E. W. McCants If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) All sections of this form must be filled out completely for allowable on new and recompleted wells. District Engineer (Title)

This form is to be filed in compliance with RULE 1104.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.