DIS	TRIBUTION	
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PROBATION OFFIC	CE	
OPERATOR		

## J" W MEXICO OIL CONSERVATI' COMMISSION (Form C-104) Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWARLE MOSES OFFICE DCC

New Well Recompletion

Mal tamar. New Maxico

D A Daw 192

This form shall be submitted by the operator before an initial allowable will be submitted. The submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gai must be reported on 15.025 psia at 60° Fahrenheit.

					(Place)	amar, New Me:	r <b>i.ce</b>	(Date)
ARE HE	REBY RE	QUESTI	NG AN ALLC	WABLE FOR	A WELL KNO	DWN AS:	<b>1100</b>	. <b></b>
Lounar	d Nicho	1.		(Lease)	, Well No	<b>27</b> , in		······································
(Compa	any or Ope	rator)	~	(Leac) D <b>32</b>	NIXON	<u>Maljamër</u>		Por
Lint Letter	, Sec			, K	, 14 1411 141.,		,	
•=			County, Da	ate SpuddedM		Date Drilling C	cmpleted	10-19-62
			F3	1368	Total	Denth ANEL	PBTD	
Please 1	ndicate lo	cation:	Top Oil/Gas	Pay 391	16 Name o	of Prod. Form	Gray	ong
DC	B	A	PRODUCING IN					1
			Perforation	s3916-26	Depth	4048-60	Depth	
E F	G	H	Open Hole		Casing	Shoe100	Tubing	394
	1		OIL WELL TES	st -				
LK	J	I			•	1.1.1		Chok
		X				bbls water in		
						r recovery of volum		Cnoke
M N	0	P	lead oil us	.ed): <b>52</b> bl	bls.oil, <u>No</u>	_bbls water in _2	<u>h</u> hrs,	min. Size
			GAS WELL TE					
		1	/					
/ 50	OTAGE)		- Natural Pro	d. Test:	MCF/Da	ay; Hours flowed	Choke	Size
ubing Casin	g and Ceme	nting Reco	rd Method of T	esting (pitot,	back pressure, etc	c.):		
Size	Feet	Sax	Test After	Acid or Fractur	e Treatment:	MCI	F/Day; Hours	flowed
\$ 5/\$ <sup>#</sup>	329	200						
			Acid or Fra	cture Treatment	(Give amounts of	materials used, su	uch as acid,	water, oil, an
<u>5 1/2" /</u>	4100	350	<u>sand):</u>			000 Lbs. Sar		
/			Casing	Tubing	Date first	new tanks	62	
2 3/8* 2	394#		Press.	Press	OTI Tali co	Masilina Co		
						Mpeline Co.		
			- Gas Transpo	orter Phill	ips Petroleu	n Co.		
emarks:						••••••	•••••••••••••••••••••••••••••••••••••••	
						•••••		•••••••••••••••••••••••••••••••••••••••
•••••	••••••	••••••						•••••••••••••••••••••••••••••••••••••••
		••••				the best of my kn	owledge.	
I hereby	certify th	at the ini	ormation give	n above is true	and complete to	the best of my kn		
pproved			•••••••••••••••••••••••••••••••••••••••	, 19	Leona	Company or	Operator)	
••					R	L. JIICE	itche	DIL
OIL	CONSE	RVATIO	N COMMISSI	ION	By:	(Signat	ure)	
	11					(		
. L	tin V	0 Ku	myan	<u> </u>	Title	Supt.		well to:
y	<b>6</b>	<b>-</b>	J		Sen	d Communication	s regarding v	
				•••••••••••••••••••••••••••••••••••••••	Name	mard Nichels		

## Deviation Surveys

State of New Series County of Les

.

CE this 6th day of Howenber, 1962, Personally appeared before so, O.L. HECutcheon and executed the above of his can free acta

.

**...** 

Hy Constantion expires July 16, 1966.

~~

۰.

\*

+

\*

Hotary

,