

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYCOPY TO U.S.G.S.
SUBMIT IN TRIPLICATE
(Other instruction on re-
verse side)Form approved
Budget Bureau No. 42-R1424
5. LEASE DESIGNATION AND SERIAL NO.

LC 059576

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection Well		7. UNIT AGREEMENT NAME Maljamar (Grayburg)	
2. NAME OF OPERATOR Chevron Oil Company		8. FARM OR LEASE NAME Maljamar Unit	
3. ADDRESS OF OPERATOR P. O. Box 1660, Midland, Texas 79701		9. WELL NO. 58	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit J, 1980' FSL & FEL, Section 10, T-17-S, R-32-E, NMPM		10. FIELD AND POOL, OR WILDCAT Maljamar Grayburg-San Andres	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, OR, etc.) GR 4130	
		12. COUNTY OR PARISH Lea	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

9-16-74 Ran in hole and could not get below 1427'.

9-17-74 Ran bit and started cleaning out.

9-19-74 Cleaned out to 2659'. Top of fish suppose to be at 2614'. Obtained approval from NMOCC to spot 50 sxs cement plug @ 2600'.

9-20-74 Spotted 50 sxs cement at 2600' to 2207'. Pulled out of hole with tubing. Waited on casing pullers.

9-27-74 Ran in hole with tubing to 2200'. Displaced 5 1/2" casing with 9.5 ppg mud laden fluid. Pulled out of hole with tubing.

9-28-74 Shot off casing at 600'. Pulled and laid casing down. Ran tubing to 650', pumped 50 sxs cement. Pulled tubing to 350' and pumped 50 sxs cement. Spotted 10 sxs at surface. Well P&A 9-28-74. Cut casing 3' below ground level, welded steel plate with marker 4' above ground level. Back filled pit and cleaned up location.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. E. Pulling

TITLE Senior Drilling Engineer

DATE October 14, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

NOV 26 1975

ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side