



**LTR**



**Job separation sheet**



Submit 3 copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**OIL CONSERVATION DIVISION**

310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico 87503

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-00497
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name	MALJAMAR GRAYBURG UNIT
8. Well No.	53
9. Pool name or Wildcat	Maljamar Grayburg San Andres

1. Type of Well: Oil <input type="checkbox"/> Gas <input type="checkbox"/> Well <input type="checkbox"/> Well <input type="checkbox"/> OTHER <input type="checkbox"/> WATER INJECTION <input type="checkbox"/>	2. Name of Operator The Wiser Oil Company
3. Address of Operator 8115 Preston Road, Suite 400, Dallas, TX 75225	4. Well Location Unit Letter E : 1480 Feet From The N Line and 610 Feet From The W Line Section 10 Township 17S Range 32E NMPM County Lea
10. Elevation ( Show whether DF, RKB, GR, etc.) 4135' KB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: <input type="checkbox"/> CONVERT TA'D PRODUCING WELL TO WATER INJECTION <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operation (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
- SEE RULE 1103.
- 12/06/96 MIRU Ram WS # 118. Bled well dwn. ND tbg head. NU BOP. POH & LD 121 jts 2-3/8" tbg. (C to junk). RU for 2-7/8" tbg. RIH w/4-3/4" skirted bit, 6 3-1/2" DC's & 116 jts 2-7/8" tbg to 3815'. RU rev rig. Drld on CIBP.
- 12/09/96 Opened well. RIH w/tbg. Tagged plug. Pushed plug to 3994' w/122 jts tbg. Circ hole clean. RD rev rig. POH w/tbg. LD collars & bit. RIH w/2-7/8" x 5-1/2" RTTS pkr, SN & 121 jts 2-7/8" tbg to 3821'. Set pkr. RU HES & acidized Grayburg w/2500 gals Fer-check SC 15% acid w/500 gals Xylene & 750# rock salt.
- 12/11/96 RIH w/2-3/8" x 5-1/2" Perma-latch pkr, on-off tool w/1.50 Profile, & 122 jts tbg to 3803'. ND BOP. NU stripper. Pmpd 110 bbls FW w/25 gals pkr fl dwn annulus. Set pkr. ND stripper. Pld 12,000# tension. NU tbg head. Tstd annulus to 300# for 15 min. Held ok.
- 12/25/96 Initial injection - 78 BWPD @ 850#.

I hereby certify that the information above is true an complete to the best of my knowledge and belief.

SIGNATURE Betty Epie TITLE Production Administrator DATE 03/31/97

TYPE OR PRINT NAME Betty Epie TELEPHONE NO. (214)265-0080

(THIS SPACE FOR STATE USE)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

12R 08 1997

TCBNS