. C COPIES RECEIVED			Form C-103
TRIBUTION		Supersedes Old C-102 and C-103	
T FE	NEW MEXICO OIL	Effective 1-1-65	
FILE			
U.S.G.S.			5a. Indicate Type of Lease State Fee X
LAND OFFICE			
OPERATOR			5. State Oil & Gas Lease No.
			Vinnerministrick
SUN	NDRY NOTICES AND REPORT R PROPOSALS TO DRILL OR TO DEEPEN OR LICATION FOR PERMIT - " (FORM C-101) F	S ON WELLS	
(DO NOT USE THIS FORM FOR	ICATION FOR PERMIT - " (FORM C-101) F	OR SUCH PROPOSALS.)	7, Unit Agreement Name
1. OIL GAS			
WELL WELL	OTHER-		Maljamar Grayburg Unit
2. Name of Operator			[
Chevron 011 Compa	any		Maljamar Grayburg Unit
3. Address of Operator			"
P. O. Box 1660, 1	Midland, Texas 79701		10. Field and Pool, or Wildcat
4. Location of Well		(10	
UNIT LETTERE	1980 FEET FROM THE NOT	th LINE AND 610 FEE	FROM Maljamar
THE West LINE, S	ECTION 10 TOWNSHIP	17S RANGE 32E	NMPM.
	(61	hether DF, RT, GR, etc.)	12. County
	((((((((((((((((((((27° GL	Lea
Che	ck Appropriate Box To Indic	ate Nature of Notice, Report	or Other Data
NOTICE O	F INTENTION TO:	SUBSEQ	UENT REPORT OF:
		_ _	
PERFORM REMEDIAL WORK	PLUG AND ABANDO	N REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
		OTHER	
OTHER		_	
	(6) -1	and details, and sine partinent dates, in	cluding estimated date of starting any proposed
17. Describe Proposed or Complet work) SEE RULE 1103.	ed Operations (Clearly state all pentil	ent detaits, and give periment dates, in	trading commerce were of comments and property
April 22, 1976. therewith. Temporary abando Plans call for t	We request one year to	and abandoned after com	hority in accordance
SIGNED	markor above is true and complete to the	Le Area Supervisor	7 (Z) DATE 6-1-76
W. A. Cov	leau		
	g San San Titl	E	DATE
CONDITIONS OF APPROVAL, IS	W110		July 2 .314
CONDITIONS OF APPROVAL, I	Contractive Contra		900 * JOV

NO. OF COPIES HEC	EIVED :	
DISTRIBUTE		
J15 1 A 12 C : 10	JN :	
SANTA FE	i	
F111		
u.s.g.s.	:	
LAND OFFICE		
TRANSPORTER	OIL	
IRANSPORTER	GAS	
OPERATOR		
PRORATION OF	FICE	
Operator		

	SANTA FE FILE		FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	TRANSPORTER OIL GAS OPERATOR			MAY 1, 1970, STANDARD OIL COMPANY GETEX S IS CHANG. ING ITS OPERATING NAME TO CHEVRON OIL SOLVENAME TO		
ĭ.	PRORATION OFFICE Operator			S WAY		
	Standard Oil Company of Address	Texas - A Division of	f Chevron Oil Company	<u> </u>		
	3610 Avenue S - Snyde Reason(s) for filling (Check proper box)	r, Texas	Other (Please explain)	200 年 200 年		
	New Well Recompletion	Change in Transporter of: Oil Dry Go	Change in batte	ery location.		
	If change of ownership give name and address of previous owner	Casinghead Gas Conder	isute			
¥ï.	DESCRIPTION OF WELL AND I	UEASE Well No. Pool Name, Including F	ormation Kind of Leas	e Lease No.		
	Maljamar (Grayburg) Unit 53 Maljamar (Grayburg-San Andres State, Federal or Fee Fee					
	Location Unit Letter E ; 1930	7 2020				
	Unit Letter E ; 1900					
	Line of Section 10 Tow	nship 78 Range	32E , NMPM, I	uea County		
III.	DESIGNATION OF TRANSPORT	CER OF OIL AND NATURAL GA	Address (Give address to which appro	ved copy of this form is to be sent)		
	ı I Texas-New Mexico Pipeli	ne Company	P. O. Box 1510. Midlar	nd. Texas		
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which appro	ł		
	Phillips Petroleum Comp	Unit Sec. Twp. Rge.	P. O. Box 6666, Odesse Is gas actually connected?			
	give location of tanks. H 10 17S 32E Yes					
	If this production is commingled wit COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completio	n - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations		<u> </u>	Depth Casing Shoe		
	HOLE SIZE	TUZING, CASING, AND	D CEMENTING RECORD DEPTH SET	SACKS CEMENT		
V.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable. 11. WELL					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Tost	Oil-Bbla.	Water-Bbls.	Gas-MCF		
	<u> </u>					
	GAS WELL					
	Actual Prod. Tour-MOF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Mathon (pliot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
* /r	CERTIFICATE OF COMPLIANCE	757	OU CONSERVA	ATION COMMISSION		
Vi.	CERTIFICATE OF COMPENSION					
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above it true and complete to the best of my knowledge and belief.		APPROVED , 19			
			BY			
		.1 1	TITLE	anneticana with an matter		
	J. C. Bulland Bulland		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a nawly drilled or despendent this is a request for allowable for a nawly drilled or despendent.			
(Signature) Drilling Supervisor			well, this form must be accompanied by a tabulation of the deviation tosts taken on the well in accordance with RULE 111.			
	(Title)		All sections of this form must be filled out completely for allowable on now and recompleted wells. Fill out only Sections I. II. IM, and VI for changes of owner, well name or number, or transporten or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.			
	June 30, 1967 (Date)					