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NEW MEXICO OIL CONSERVATION COMMISSION

Oct 11 6 23 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | | |
|------------------------------|--------------------------------|-----------------------------------------|
| 5a. Indicate Type of Lease | State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Standard Oil Company of Texas - A Division of Chevron Oil Company | 8. Farm or Lease Name A.C. Taylor H |
| 3. Address of Operator 3610 Avenue S - Snyder, Texas | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER E , 610 FEET FROM THE West LINE AND 1980 FEET FROM THE North LINE, SECTION 10 TOWNSHIP 17E RANGE 32E NMPM. | 10. Field and Pool, or Wildcat Maljamar (Grayburg-SA) |
| 15. Elevation (Show whether DF, RT, GR, etc.) Gr. 4128 | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

| | |
|------------------------------------------------|-------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

| | |
|-----------------------------------------------------|--------------------------------------------------------------|
| SUBSEQUENT REPORT OF: | |
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER Stimulation <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up pulling unit, pulled rods and tubing, installed BOPE. Perforated from 3857-3953 with 2 CJFF.

Ran FERC on 3 1/2" frac tubing. Set packet at 3795', tested annulus to 1000 psi, O.K.

Fraced new and existing perfs with 10,000 gals gel water and 20,000 lbs. sand, adding 110 ball sealers in 20 barrels gelled water in three stages.

Pulled FERC and 3 1/2" frac tubing, ran production string and placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. Davidson TITLE Lead Drilling Engineer DATE October 11, 1966

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: