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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 29 11 40 AM '65

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator <b>Standard Oil Company of Texas</b> <b>A Division of Chevron Oil Company formerly California Oil Co.</b>		8. Farm or Lease Name <b>A. C. Taylor "H"</b>
3. Address of Operator <b>3610 Avenue S -- Snyder, Texas</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>B</b> <b>610</b> FEET FROM THE <b>West</b> LINE AND <b>1980</b> FEET FROM THE <b>North</b> LINE, SECTION <b>10</b> TOWNSHIP <b>17N</b> RANGE <b>32E</b> NMPM.		10. Field and Pool, or Wildcat <b>Grayburg-San Andres</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4128 GR</b>		12. County <b>Lee</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in pulling unit, pull rods and tubing, install BOP.
2. Perf interval 3877-79, 3921, 25, 3941, 53.
3. Run tubing to 4080' with packer at 3810'.
4. Matrix acidize with 2000 gals mud acid, followed with 500 gals wash acid.
5. Release packer and wash spent acid.
6. Pull 3" tubing and packer.
7. Run production string and place well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *B. Davidson* TITLE Lead Drilling Engineer DATE July 27, 1965

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: