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DISTRIBUTION SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION Form C-104	
FILE	REQUEST FOR ALLOWABLE  AND  HOBBS OFFICE O. C.  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  Supersedes Old C-104 and C-1 Effective 1-1-65  C.  C.		
U.S.G.S.			
LAND OFFICE	-	Mar   10 1	o au ice
TRANSPORTER OIL		101	19 HT 63
OPERATOR GAS	-		
PRORATION OFFICE			
Operator Standard 011 Co	o. of Texas, a div.	of California Oil	Company
Address		79749	was per end
Reason(s) for filing (Check proper box	Snyder, Texas	Other (Please explain)	
New Well	Change in Transporter of:		r & operator
Recompletion	Oil Dry Go	7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	hols
Change in Ownership	Casinghead Gas Conde	ensate	
If change of ownership give name and address of previous owner	Leonard Nichols,	Box 123, Maljamar,	N. M.
. DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool No	ame, Including Formation	Kind of Lease
A. C. Taylor "H"	A Ma.	Tlamar (A-SV)	State, Federal or Fee
	North Feet From TheLin	ine and Feet From	West
		_	
Line of Section 10 , To	wnship 17 S Range	32 E , NMPM, Les	County
. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of Oi	or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)
Texas-New Mexico	- · · · · · · · · · · · · · · · · · · ·	<del>-</del>	
Phillips Petroleum	Bartles ville, Okla.		
If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Rge.   <b>10</b>   <b>17S</b>   <b>32E</b>		<sup>hen</sup> 1963
	ith that from any other lease or pool,	, give commingling order number:	
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Designate Type of Completi	on - (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
į.	TUDING CASING AN	IN CEMENTING DECORN	
HOLE SIZE	- "  "	DEPTH SET	SACKS CEMENT
HOLE SIZE	TUBING, CASING, AN  CASING & TUBING SIZE		SACKS CEMENT
HOLE SIZE	- "  "		SACKS CEMENT
HOLE SIZE	- "  "		SACKS CEMENT
	CASING & TUBING SIZE	DEPTH SET	
HOLE SIZE  TEST DATA AND REQUEST FOIL WELL	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a	DEPTH SET  after recovery of total volume of load of lepth or be for full 24 hours)	l and must be equal to or exceed top allow
. TEST DATA AND REQUEST F	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a	DEPTH SET  after recovery of total volume of load of	l and must be equal to or exceed top allow
. TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this decomposition)	DEPTH SET  after recovery of total volume of load of lepth or be for full 24 hours)	l and must be equal to or exceed top allow
. TEST DATA AND REQUEST FOIL WELL	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas	il and must be equal to or exceed top allow lift, etc.)
. TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas	il and must be equal to or exceed top allow lift, etc.)
TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this described by the state of Test)  Tubing Pressure	after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure	l and must be equal to or exceed top allow lift, etc.)
TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this described by the state of Test)  Tubing Pressure	after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure	l and must be equal to or exceed top allow lift, etc.)
TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this described by the state of Test)  Tubing Pressure	after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure	l and must be equal to or exceed top allow lift, etc.)
TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this described by the state of the st	after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	l and must be equal to or exceed top allow lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate
TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL	CASING & TUBING SIZE  FOR ALLOWABLE  (Test must be able for this described abl	after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.	l and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF
TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this described able	after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure	l and must be equal to or exceed top allow lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate
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. TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  L CERTIFICATE OF COMPLIAN	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this described able	after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERV	l and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size

TITLE \_

D. C. Helm

O/S D. C. UELM

Production Foreman

Februa ry 26, 1965 (Date)

(Signature)

(Title)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.