

Santa Fe, New Mexico

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WELL RECORD

[illegible]

Mail to District Office, Oil Conservation Commission, to which Form G-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

LEONARD NICHOLS

A.C.TAYLOR - H -

(Company or Operator)

(Late)

Well No. 1, in SW $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 10, T. 17, R. 32, NMPM.

MALAYALAM

Pool

County.

Well is 600 feet from WEST line and 1900 feet from NORTH line

of Section 10..... If State Land the Oil and Gas Lease No. is.....

Drilling Commenced 10.31.1962, 19..... Drilling was Completed 11.9.1962, 19.....

Name of Drilling Contractor..... **PECOS DRILLING CO.**

Address.....**ARTESIA, NEW MEXICO**

Elevation above sea level at Top of Tubing Head..... **4125**..... The information given is to be kept confidential until
..... 19.....

OIL SANDS OR ZONES

No. 1, from **3882** to **3896** No. 4, from.....to.....

No. 2, from 5022 to 5034 No. 5, from _____ to _____

No. 3, from **4010** to **4000** No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from to feet.

CASTING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	NEW	302	REG			
8 1/2	14	USED	4070	FLOAT			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8	202	200	HALLIBURTON		
7 7/8	5 1/2	4070	250	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

~~SAND FRACT WITH 20000 GALS, REFINED OIL 40000 LBS. SAND~~

Result of Production Stimulation.

Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4970 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 11.14.1963, 19

OIL WELL: The production during the first 24 hours was 38 barrels of liquid of which % was
was oil; 35 % was emulsion; 50 % water; and 50 % was sediment. A.P.I.
Gravity. 34.8

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	2435		T. Devonian		T. Ojo Alamo
T. Salt	1133		T. Silurian		T. Kirtland-Fruitland
B. Salt	2435		T. Montoya		T. Farmington
T. Yates	2605		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen	3270		T. Ellenburger		T. Point Lookout
T. Grayburg	3730		T. Gr. Wash.		T. Mancos
T. San Andres	4075		T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1100	1100					
1100	2400	1300					
2400	3270	870					
3270	3730	460					
3730	3816	86					
3816	3892	76					
3892	3996	104					
3996	4010	14					
4010	4020	10					
4020	4070	50					

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator 10723 11 512
Name Ask-McEntee
Date 3.23.1963
Address
Position or Title