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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE HOBBBS OFFICE 000

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Maljamar 11-26-62
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Leonard Nichols, A. C. Taylor H

Well No. 1, in SW 1/4 NW 1/4,

(Company or Operator)

(Lease)

E, Sec. 10

T. 17

R. 32

NMPM., Maljamar

Pool

Unit Letter

Lea

10-31-62

Date Drilling Completed 11-9-62

Please indicate location:

| | | | |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| X | | | |
| L | K | J | I |
| M | N | O | P |

County. Date Spudded

Elevation 4128

Total Depth 4070

PBTD

Top Oil/Gas Pay 3882

Name of Prod. Form. Grayburg

PRODUCING INTERVAL -

Perforations 3882-96. 3988-94. 4010-20

Open Hole no

Depth Casing Shoe 4070

Depth Tubing 3980

OIL WELL TEST -

Natural Prod. Test: no bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 38 bbls. oil, no bbls water in 24 hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 20000 Rebind oil, 40000 lbs. SAND

Casing Press. pump Tubing Press. pump Date first new oil run to tanks 11-24-62

Oil Transporter Texas New Mexico Pipeline Co.

Gas Transporter

Remarks: This well has too small amount of gas to connect.
This well is pumping

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19.

Leonard Nichols

(Company or Operator)

By: E. L. McCutcheon
(Signature)

Title Superintendent

Send Communications regarding well to:

Name Leonard Nichols

Maljamar, N.M.

OIL CONSERVATION COMMISSION

By: [Signature]
Title

Deviation

1- $3/4^{\circ}$ 2310

2- $1/2^{\circ}$ 2766

3- $3/4^{\circ}$ 3011

4- 1° 3422

5- $1/4^{\circ}$ 3816

6- $1/2^{\circ}$ 4010

O. L. McCutcheon

Subscribed to before me this 26th day of November, 1962

Paul A. McIntyre
Notary Public, Lea County, New Mexico

My Commission expires December 10, 1962