

May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

LC 059576

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection Well

2. NAME OF OPERATOR
Chevron Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 1660, Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

7. UNIT AGREEMENT NAME

Maljamar (Grayburg)

8. FARM OR LEASE NAME

Maljamar Unit

9. WELL NO.

50

10. FIELD AND POOL, OR WILDCAT

Maljamar (Grayburg-SA)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 10, T-17-S, R-32-E NMPM

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

Unit B, 660' FNL, 1980' FEL, Sec 10, T-17-S, R-32-E, NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 4213 PDR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-6-76 Dug pits and cellar. Moved in and rigged up pulling unit.

10-7-76 Worked packer at 3931' - packer would not release. Ran tubing cutter and cut tubing at 3282'. Pulled out of hole with tubing.

10-8-76 Set CIBP at 3280'. Displaced hole with 9.5 ppg mud laden fluid. Set 25 sacks cement plug from 3280' to 2855'. Pulled tubing to 2400'. Set 30 sacks cement plug from 2400' to 1890'. Pulled out of hole with tubing. Perforated 4" and 5 1/2" casing at 950' with 4 shots. Set 130 sacks cement plug. Calculated tops of plug: inside 4" casing at 370' in 5 1/2" by 8 5/8" annulus at 370'. Perforated 4" casing, 5 1/2" casing and 8 5/8" casing at 200'. Pumped 40 sacks cement outside 8 5/8" casing. Cement did not circulate.

Well plugged and abandoned 10-8-76.

Casing will be cut off 2-3' below ground level. A 4' marker will be set. Pits and cellar will be back filled. Location will be cleaned up as per Federal or State requirements.

18. I hereby certify that the foregoing is true and correct

SIGNED J. C. Ridens J. C. Ridens

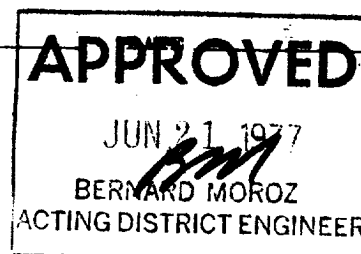
TITLE Drilling Assistant

DATE 10-28-76

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE



*See Instructions on Reverse Side

RECEIVED

RECEIVED

JUL 26 1977

CL. COMM. SEC. 11.1