

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instruction
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 059576

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Maljamar (Grayburg)

8. FARM OR LEASE NAME

Maljamar Unit

9. WELL NO.

50

10. FIELD AND POOL, OR WILDCAT

Maljamar (Grayburg-San And)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 10, T-17-S, R-32-E, NMPM

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection well

2. NAME OF OPERATOR

Chevron Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1660, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit B, 660' FNL, 1980' FEL, Sec. 10, T-17-S, R-32-E, NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

GR 4213 PDR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*Work to commence before third quarter 1976. Federal office will be notified prior
to commencing actual plugging operations.

1. Dig work pit and cellar.
2. Run and set CIBP to 3900', cap w/cement. Load hole w/mud laden fluid. Pull tubing to 2400', spot 30 sxs cement.
3. Determine free point of 5½" casing.
4. Shoot off casing, pull and lay down casing.
5. Run tubing, open ended to 50' below casing stub and spot 30 sxs cement. Pull tubing to 1211', spot 50 sxs cement.
6. Perforate 8 5/8" casing at 200'. Pump sufficient cement down 8 5/8" casing to circulate via 8 5/8" x open hole annulus leaving 8 5/8" csg full.
7. Cut casing 3' below ground level, weld steel plate w/4' marker. Back fill pit and cellar. Clean up location as per Federal or State requirements.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. W. Leonard

TITLE

Drilling Supervisor

DATE

3-1-76

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

APPROVED
AMENDED
JUL 21 1976
ARTHUR R. BROWN
DISTRICT ENGINEER

U. S. Geological Survey
P. O. Box 1157
Hobbs, New Mexico

HOBBS DISTRICT

Operator: Chevron Oil Company
Well: No. 50 Maljamar Grayburg Unit
Lease No. L.C. 059576

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases".
2. The Hobbs office (telephone (505) 393-3612) is to be notified in sufficient time for a representative to witness all plugging operations.
3. Blowout prevention equipment is required.
4. In addition to normal filling of pits and cleanup of location, additional surface restoration work may be required, i.e., ripping of pad and/or access road, reseeding, etc. After plugging the well and before making final clean-up, you should contact this office unless you have already been advised as to what additional surface restoration work is required.
5. Second plug (step 2) should be in interval 2300-2800 feet.
6. If no pipe is pulled, perforate at 1200 feet and squeeze with 100 sacks cement, leaving 200-foot plug inside casing in interval 1000-1200 feet.