

UNITED STATES
DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLI
(Other instructions
verse side)

Form approved.
Budget Bureau No. 42-R1424.

HOBBES
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to re-enter or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection Well		5. LEASE DESIGNATION AND SERIAL NO. LC 037776
2. Standard Oil Company of Texas A Division of Chevron Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 3610 Avenue B - Snyder, Texas		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit B; 660 FNL and 1980 FNL of Section 10, T-17N, R-32E NMPH		8. FARM OR LEASE NAME Iles Federal Battery 3
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) DF 4213'	9. WELL NO. 2
		10. FIELD AND POOL, OR WILDCAT Oilfield - Snyder, Texas
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10, T-17N, R-32E
		12. COUNTY OR PARISH Leon
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☒
(Other) ☐

REPAIRING WELL ☒
ALTERING CASING ☒
ABANDONMENT* ☐

(Other) **Supplementary Well History** ☒
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in pulling unit, ran sand pump, tagged filling at 4092', could not clean out.
Ran GR-N log, ran FMC to 3960, found casing leak at 2600-2710, pulled FMC and ran
RSP at 3932 and packer at 3932'. Tested casing. Ran casing spear on drill pipe, set
spear in liner and pulled liner loose with 15,000' tension.
Set open hole bridging plug at 3999', set pea gravel and hydramite plug to 3984'.
Ran 4" flush joint casing to 3984', cemented casing at 3982 with 375 sac, WOC 12:00
Ran 11-21-63, ran temperature survey, top cement at 2600', pumped 125 sac cement
in to annulus, WOC 12:00 Rm 11-23-63. Drilled out cement to 3975, pulled interval
3970-42 with 2 CFW, ran packer, acidized joints with 250 gals HCl, drilled out cement
to 4092 and cleaned out to 4154', ran 2-1/8" IU tubing and packer at 3930, slipped up
wellhead and placed on injection.

18. I hereby certify that the foregoing is true and correct

SIGNED

B. Davidson
B. Davidson

TITLE

Lead Drilling Engineer

DATE

December 10, 1965

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

DEC 14 1965

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-665229

867-891