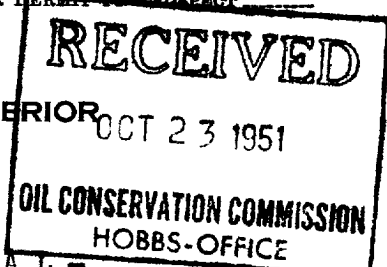


U. S. LAND OFFICE LAS CRUCESSERIAL NUMBER 058576

LEASE OR REVERT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY- SUPPLEMENTAL -
LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company BOLLERA NICHOLS Address 901 Mercantile Securities Bldg.
Lessor or Tract Iles Field Dallas, Texas State New Mexico
Well No. 2 Sec. 10 T. 17 R. 32 Meridian NMPM County Lea
Location 660 ft. N of N Line and 1980 ft. E of E Line of Sec. 10-17-32 Elevation _____
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed W. J. RyanDate October 15, 1951Title Supt.

The summary on this page is for the condition of the well at above date.

Re Commenced drilling June 22, 1951 Finished drilling June 28, 1951

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 4040 to 4050 No. 4, from _____ to _____
No. 2, from 4100 to 4115 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from none to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
SEE ORIGINAL LOG									
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
SEE ORIGINAL LOG					

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	<u>1 1/2</u>	<u>nitroglycerin</u>	<u>310 lbs.</u>			<u>from 4002 to 4124</u>

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 4005 feet to 4124 feet, and from _____ feet to _____ feet

DATES

October 15, 1951 Put to producing July 12, 1951

The production for the first 24 hours was 25 barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
	<u>4005</u>		Old total depth
<u>4005</u>	<u>4040</u>	<u>35</u>	Line
<u>4040</u>	<u>4050</u>	<u>10</u>	Sand. Show of oil.
<u>4050</u>	<u>4075</u>	<u>25</u>	Line
<u>4075</u>	<u>4100</u>	<u>25</u>	Sandy line.
<u>4100</u>	<u>4115</u>	<u>15</u>	Sand. Show of oil.
<u>4115</u>	<u>4124</u>	<u>9</u>	Line
<u>4124</u>			Total depth

(OVER)

16-43094-2

FORMATION RECORD—Continued

LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

RECEIVED
OCT 5 1951
HOBBS - OFFICE
OIL CONSERVATION COMMISSION

Commenced drilling _____, 19____
 Finished drilling _____, 19____

The summary on this page is for the condition of the well at above date.

(G) and $\text{zn}(\text{states})()$

IMPORTANT WATER SANDS

to	from	to	from
to	from	to	from

Casing Date	Depth Feet	Time Taken	State	Amount	Kind of work	Time and place of work	Purpose
It is of the greatest importance to have a complete history of the well. Please state in detail the dates of refilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.							

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE-

MUDDING AND CEMENTING

[illegible]

PLUGS AND ADAPTERS

Abdomen - lateral	Thorax and
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99	99
100	100

SHOOTING RECORD

[illegible]

TOOL & DIE

feet to	feet and from	feet to	feet and from
feet to	feet and from	feet to	feet and from

23TAC

It was well, on ft. per 24 hours	Gravities, °Be
Gallons gasoline per 1,000 cu. ft. of gas	
and % sediment	
% water; and % sediment	
The production for the first 24 hours was	
10 ft.	
But to producing	

23741910000

Driller	Driller
Driller	Driller

FORMATION RECORD

[illegible]