

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

FORM APPROVED  
OMB NO. 1004-0137N.M. OIL CONS. COMMISSION  
February 28, 1995  
DESIGNATION AND SERIAL NO.

HOBBS, NEW MEXICO 88240

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input checked="" type="checkbox"/> WW		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RENVR. <input type="checkbox"/>	Other <input checked="" type="checkbox"/> Conversion
2. NAME OF OPERATOR The Wiser Oil Company 505/748-3352							
3. ADDRESS AND TELEPHONE NO. PO Box 1412, Artesia, NM 88211-1412							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface At top prod. interval reported below 660' FNL & 1980' FWL, Unit C At total depth							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 02/28/46							
16. DATE T.D. REACHED 11/10/93 (Inject)							
17. DATE COMPL. (Ready to prod.) 4173' DF							
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*							
19. ELEV. CASINGHEAD							
20. TOTAL DEPTH, MD & TVD 4233'							
21. PLUG, BACK T.D., MD & TVD							
22. IF MULTIPLE COMPL., HOW MANY*							
23. INTERVALS DRILLED BY							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3903-4203 Grayburg - San Andres							
25. WAS DIRECTIONAL SURVEY MADE							
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL; Vertilog; CNL							
27. WAS WELL CORED							

## CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	32#	1056'		50 sx	
5-1/2"	15#	3863'		100 sx	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4"	3719'	4232'	200 sx Class "C"		2-3/8"	3641'	3641'
(11.34#)							

31. PERFORATION RECORD (Interval, Rate and Number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3903-4203 - 35 holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		3903-4203	Acidize w/3000 gal 15% NEFE acid

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
						Shut In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	

35. LIST OF ATTACHMENTS Logs		
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		
SIGNED	TITLE	DATE
Perry C. Hughes	AGENT	12/2/92

\*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH