Appropriate District Office **DISTRICT I**

P. O. Drawer DD, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT III

Energy, Minerals and Natural Resources Depresent

Form C-104 Revised 1-1-: See Instructic at Bottom of

P. O. Box 1980, Hobbs, NM 88240 DISTRICT II

OIL CONSERVATION DIVISION P. O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator THE WISER OIL COMPANY Well API No. Address 30 - 025-00499 ひは 8115 PRESTON ROAD, SUITE 400, DALLAS, TEXAS 75225 Reason (s) for Filling (check proper box) New Well Other (Please explain) Change in Transporter of: Recompletion Oil Dry Gas Change in Operator EFFECTIVE 6/1/92 X Casinghead Gas Condensate If chance of operator give name and address of previous operator Chevron U.S.A. Inc., P. O. Box 1150, Midland, TX 79702 II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. Maljamar Grayburg Unit State, Federal or Fee 51 Maljamar Grayburg SA Location Federal LC-064150 Unit Letter 0660 Feet From The North Line and 1980 Feet From The West Line Section 10 Township 178 Range 32E NMPM, III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS County Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Texas-New Mexico Pipelien Co. Name of Authorized Transporter of Casinghead Gas
GPM GGS P. O. Box 5568, Denver, CO 80217 Corporation Address (Give address to which approved copy of this form is to be sent) If well produces oil or liquids, 4001 Penbrook, Odessa, TX 79762 Unit Sec. Twp. Rge. Is gas actually connected? give location of tanks. When? H ID 32 If this production is commingled with that from any other lease or pool, give commingling order number: Unknown IV. COMPLETION DATA Oil Well Gas Well New Well | Workover Deepen Designate Type of Completion - (X) Plugback Same Res'v Diff Res'v Date Spudded Date Compl. Ready to Prod. Total Depth P. B. T. D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Peforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE **CASING & TUBING SIZE** DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Length of Test **Tubing Pressure** Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCE **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pilot, back press.) Tubing Pressure (Shut - in) Casing Pressure (Shut - in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION Division have been complied with and that the information given above and complete to the best of my-knowledge, and belief. **Date Approved** AND BE SECURED SEXTOM By Title Printed Name tiele

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

265

3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.

Telephone No.

4) Separate Form C - 104 must be filed for each pool in multiply completed wells.

Date

6115