

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on
reverse side)TE-
re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 059576

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Maljamar (Grayburg)

8. FARM OR LEASE NAME

Maljamar Unit

9. WELL NO.

49

10. FIELD AND POOL, OR WILDCAT

Maljamar (Grayburg - SA)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 10, T-17-S, R-32-E NMPM

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Chevron Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1660, Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit A, 660' FNL, 660' FEL, Sec. 10, T-17-S, R-32-E NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 4882

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

- 10-9-76 Dug pit and cellar. Moved in and rigged up pulling unit. Pulled rods, pump and tubing.
- 10-11-76 Set CIBP at 3130'. Ran in hole with tubing to 3125' and displaced hole with 9.5 ppg mud laden fluid. Set 25 sacks cement plug from 3125' to 2925'. Pulled tubing to 2605' and set 30 sacks cement plug from 2605' to 2365'. Pulled out of hole with tubing and perforated 5½" casing with 4 holes at 1000'. Pumped 130 sacks cement down 5½" casing. Calculated top of cement in 5½" by 8 5/8" annulus at 540'. Calculated top of cement in 5½" casing at 540'. Perforated 5½" casing at 200'. Pumped 40 sacks cement down 5½" casing. Cement did not circulate. Well plugged and abandoned 10-11-76.

Casing will be cut off 2-3' below ground level. A 4' marker will be set.
Pits and cellar will be back filled. Location will be cleaned up as per
Federal or State requirements.

18. I hereby certify that the foregoing is true and correct

SIGNED J. C. Ridens J. C. RidensTITLE Drilling AssistantDATE 10-28-76

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

APPROVED

DATE

AUG 17 1977

BERNARD MOROZ
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

RECEIVED

AUG 23 1977

OIL CONSERVATION COMM.
HOBBS, N. M.

APPROVED