

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instruction reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 059576

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Maljamar (Grayburg)

8. FARM OR LEASE NAME

Maljamar Unit

9. WELL NO.

49

10. FIELD AND POOL, OR WILDCAT

Maljamar (Grayburg-San And)

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 10, T-17-S, R-32-E, NMPM

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL  
WELLGAS  
WELL

OTHER

2. NAME OF OPERATOR

Chevron Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1660, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)

At surface

Unit A, 660' FNL, 660' FEL, Sec. 10, T-17-S, R-32-E, NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

GR 4882'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☒  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐

REPAIRING WELL

☐  
☐  
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Work to commence before third quarter 1976. Federal office will be notified prior to commencing actual plugging operations.

1. Dig work pit & cellar.
2. Run and set CIBP to 3900', cap w/cement. Load hole w/9.5 ppg mud laden fluid. Pull tubing to 2400' and spot 30 sxs cement.
3. Determine free point of 5½" casing.
4. Shoot off casing, pull and lay down casing.
5. Run tubing, open ended to 50' below casing stub and spot 30 sxs cement. Pull tubing to 1325', spot 50 sxs cement.
6. Perforate 8 5/8" casing at 200'. Pump sufficient cement down 8 5/8" casing to circulate via 8 5/8" x open hole annulus leaving 8 5/8" csg full.
7. Cut casing 3' below ground level, weld steel plate w/4' marker. Back fill pit and cellar. Clean up location as per Federal or State requirements.

APPROVED FOR  
CONDITIONS OF APPROVAL

18. I hereby certify that the foregoing is true and correct

SIGNED

J. W. Leonard

TITLE

Drilling Supervisor

DATE

3-1-76

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED  
AS AMENDED  
JUL 21 1976  
ARTHUR R. BROWN  
DISTRICT ENGINEER

\*See Instructions on Reverse Side

N. E. 6. National Survey  
R. O. Box 1117  
Hobbs, New Mexico

HOBBS DISTRICT

Operator: Chevro Oil Company  
Well: No. 48 Matjamar Grayburg Unit  
Lease No. L.C. 559576

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the approval of the Hobbs District Office for Permanent Abandonment of Wells and related matters.
2. The District Office (telephone (505) 393-3612) is to be notified in writing at least 10 days prior to a representative to witness all plugging operations.
3. When surface restoration equipment is required.
4. In addition to normal filling of pits and cleanup of location, when soil surface restoration work may be required, i.e., regrading of pad sites, access road, reseeded, etc. After plugging the well and before taking final clean-up, you should contact this office unless you have already been advised as to what additional surface restoration work is required.
5. Bottom of second plug (step 2) should be at 2600' instead of at 2400'.
6. If 5" casing is not pulled below 1325 feet, perforate 5 1/2" casing at 1325 feet and squeeze with 100 sacks of cement, leaving 200-foot cement plug inside casing in interval 1125 to 1325 feet.