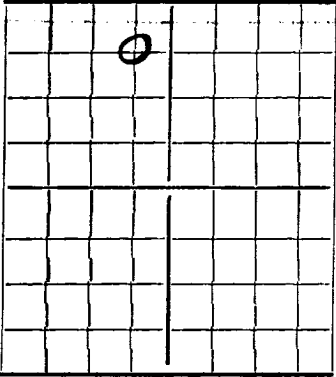
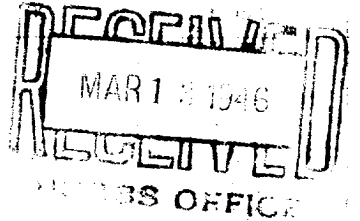


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). **SUBMIT IN TRIPPLICATE**

The Ohio Oil Company Hobbs, New Mexico
Company or Operator Address
A. C. Taylor Well No. **1** in **11** of Sec. **11**, T. **17S**
Lease
R. **32E**, N. M. P. M., **West Roberts** Field, **Lea** County.
Well is **660** feet south of the North line and **3300** feet west of the East line of
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is **A. C. Taylor**, Address **Artesia, New Mexico**
If Government land the permittee is, Address
The Lessee is, Address
Drilling commenced **October 28, 1945** Drilling was completed **January 16, 1946**
Name of drilling contractor **W-O Construction Company**, Address **Box 1636, Hobbs, New Mexico**
Elevation above sea level at top of casing **4151** feet.
The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO		PURPOSE
8-5/8	29.35	8V	LN	1386	HONGO.Lite				500
5-1/2	15.5	8R	Sals	3957	"				300
2-3/8	4.7	8R	Sals	4069	Torpedoed End	4039	4042		

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Nitro-Glycerine	145 Qts	1-17-46	3999 4087	

Results of shooting or chemical treatment Well flowed 110 B/O in 24 hrs. after shot - w/ 1/2" choke. Tubing flowing pressure 60# - Casing flowing pressure 200#.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **Surface** feet to **3965** feet, and from feet to feet
Cable tools were used from **3965** feet to **4101** feet, and from feet to feet

PRODUCTION

Put to producing **January 16, 1946**
The production of the first 24 hours was **110** barrels of fluid of which **100** % was oil; % emulsion; % water; and % sediment. Gravity, Be.
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

L. G. Grimes, Driller, Driller
O. P. Hampton, Driller, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **7th** day of **March**, 19 **46**
Tom Colgan Notary Public.
My Commission expires **AUG. 10, 1947**
My Commission expires
Place **Hobbs, New Mexico** Date **March 7, 1946**
Name **A. S. Stewart**
Position **District Foreman**
Representing **The Ohio Oil Company**
Company or Operator
Address **Box 1607, Hobbs, New Mexico**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	34	34	Caliche
34	220	186	Red sand, Red bed & Rock
220	507	287	Sand & red rock
507	1101	594	Red rock & shale
1101	1135	34	Lime, rock & shale
1135	1253	118	Red rock, Anhy & shells
1253	1390	137	Shale & Anhy
1390	1535	145	Shale, Anhy & salt streaks
1535	2610	1075	Salt & Anhy
2610	3137	527	Anhy & Gyp
3137	3388	251	Anhy, Gyp & red rock
3388	3637	249	Anhydrite
3637	3708	71	Lime
3708	3778	70	Broken Anhy & lime
3778	4101	323	Lime
	4101 T.D.		