

Place Hobbs, New Mexico
Date March 28, 1946.

Glenn Staley
Proration Office
Hobbs, New Mexico.

Designate UNIT well is located in
"B"

D	C	X	A
E	F	G	H
L	K	J	I
M	N	O	P

NOTICE OF COMPLETION OF: (Lease) W. B. Trimble Well No. 1
660 feet from N line: 1980 feet from E line;
Section 11 Township 17 Range 32.

DATE STARTED January 29, 1946 (Spudded at 7:00 P.M.)
DATE COMPLETED March 22, 1946
ELEVATION 4174' D.F.
TOTAL DEPTH S.L. 4130'
CABLE TOOLS None ROTARY TOOLS Yes

CASING RECORD

SIZE	<u>8 5/8"</u>	DEPTH	<u>1390'</u>	SAX CEMENT	<u>500</u>
SIZE	<u>5 1/2"</u>	DEPTH	<u>3982'</u>	SAX CEMENT	<u>550</u>
SIZE		DEPTH		SAX CEMENT	

TUBING RECORD

SIZE 2 3/8" E.U.E. DEPTH 4055'

ACID RECORD

NO. GALS None
NO. GALS None
NO. GALS None

SHOT RECORD

NO. QTS. 130 4016' to 4068'
NO. QTS. 10 4068' to 4110'
NO. QTS. 40 4110' to 4126'

FORMATION TOPS

Anhydrite 1160'
Top Salt 1300'
Base Salt 2600'
Red Sand 3399'
Brown Lime 3840'
White Lime
Oil or Gas Pay 4016'
Water None

Initial Production Test None Pumping No Flowing Yes
Test After Acid or Shot 398 bbls. Oil in 24 hrs.

Initial GAS VOLUME 294 MCF. GOR = 740.1 Gty. 39 @ 60 degrees

SCHEDULE NO. _____ DATE _____

PIPE LINE TAKING OIL Texas-New Mexico Pipe Line Company

REMARKS Run snub 6 times, then well started flowing. Flowed in pits 6 hrs. Previous to test, 1st hr. flowed 20 bbls.; 2nd hr. 18.75; 3rd hr. 13.75; 4th hr. 15.50; 5th hr. 15 bbls. Averaged 16.60 x 24 hrs. equals - 398.40 bbls. COMPANY The Ohio Oil Company
SIGNED BY: P. J. Stewart

1. The first part of the document is a list of the names of the persons who have been appointed to the various positions of the Board of Directors of the Corporation.

2. The second part of the document is a list of the names of the persons who have been appointed to the various positions of the Board of Directors of the Corporation.

3. The third part of the document is a list of the names of the persons who have been appointed to the various positions of the Board of Directors of the Corporation.

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9. The ninth part of the document is a list of the names of the persons who have been appointed to the various positions of the Board of Directors of the Corporation.

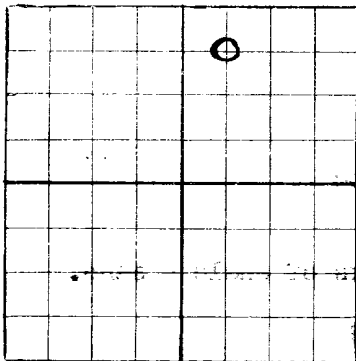
10. The tenth part of the document is a list of the names of the persons who have been appointed to the various positions of the Board of Directors of the Corporation.

11. The eleventh part of the document is a list of the names of the persons who have been appointed to the various positions of the Board of Directors of the Corporation.

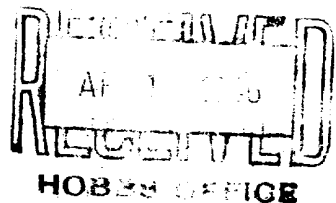
12. The twelfth part of the document is a list of the names of the persons who have been appointed to the various positions of the Board of Directors of the Corporation.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-105 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

The Ohio Oil Company

Box 1607, Hobbs, New Mexico

W. B. Trimble

Well No. 1, Section 11, T. 17S

R. 32E

West Roberts

Lee

County.

Well is 660 feet south of the North line and 1900 feet West of the East line of.

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is W. B. Trimble, et al Address Seminole, Texas.

If Government land the permittee is Address

The Lessee is The Ohio Oil Company Address Box 1607, Hobbs, New Mexico.

Drilling commenced January 29, 1946 Drilling was completed March 27, 1946

Name of drilling contractor W-G Construction Company Address Hobbs, New Mexico

Elevation above sea level at top of casing 4170 feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	Cum/w
8-5/8"	29.85	8V	LN	1391'3"	HONDA Guide Shoe				500
5-1/2"	17	8R	Sals	141'3"	" Flt. Equip.				550
5-1/2"	15.5	8R	Sals	3866'1"					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Nitro-Glycerine	180 Qts.	3-19-46	4016'-4126'	4130'

Results of shooting or chemical treatment After shot well flowed on an average of 16.6 bbls. per hr. on a 5 hr. test.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from Surface feet to 4130 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing March 27, 1946

The production of the first 24 hours was 398 barrels of fluid of which 100% was oil; % emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

H. L. Tatro Driller R. V. Baker Driller

Roy Pugh Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 8th

Hobbs, New Mexico 4-8-46

day of April 1946

Name J. B. Stewart

Position District Foreman

Representing The Ohio Oil Company

Company or Operator

Address Box 1607 - Hobbs, New Mexico

Notary Public

MY COMMISSION EXPIRES AUG. 18, 1947

My Commission expires

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	20	20	Caliche
20	210	190	Sand
210	1160	950	Red beds, shale & Anhydrite
1160	1200	140	Anhydrite
1300	2600	1300	Salt
2600	2850	250	Anhydrite with thin streaks of shale & sand.
2850	2930	80	Anhydrite
2930	3080	150	Anhydrite, dolomite & sand
3080	3400	320	Anhydrite
3400	3480	80	Top of Queen
3480	3600	120	Sand & Anhydrite
3600	3800	200	Anhydrite
3800	3850	50	Anhydrite and red dolomite
3850	3930	80	Anhydrite & dolomite
3930	4016	86	Dolomite
4016	4020	4	Sand, stained with oil
4020	4130	110	Dolomite with thin saturated sand breaks.
4130 T.D.			