

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ARTESIA, NEW MEXICO  
(Place)

SEPT. 14, 1962  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

LEONARD NICHOLS A. C. TAYLOR "E", Well No. 2, in NW 1/4 SW 1/4,  
(Company or Operator) (Lease)

L, Sec. 11, T. 17S, R. 32E, NMPM, MALJANAR Pool  
Unit Letter

LEA County. Date Spudded 8-19-62 Date Drilling Completed 8-29-62

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
X			
M	N	O	P

Elevation 4121 Total Depth 4125 PBTD

Top Oil/Gas Pay 3918 Name of Prod. Form. GRAYBURG

PRODUCING INTERVAL -

Perforations 3918-28, 4028-32, 4040-44, 4047-57

Open Hole Depth Casing Shoe 4125 Depth Tubing 3978

OIL WELL TEST -

Natural Prod. Test: No bbls, oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 154 bbls, oil, No bbls water in 24 hrs, min. Size 24/64

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 20,000 GALS. REF. OIL, 40,000# SAND, 500 GALS. ACID

Casing Tubing Date first new

Press. 700 Press. 110 oil run to tanks 9-5-1962

Oil Transporter TEXAS-NEW MEXICO PIPE LINE COMPANY

Gas Transporter

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	321	200
5 1/2	4125	350
2 3/8	3978	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

LEONARD NICHOLS  
(Company or Operator)

By: (Signature)

OIL CONSERVATION COMMISSION

Title: AGENT  
Send Communications regarding well to:

Name: H. C. PORTER  
P. O. Box 376  
Address: ARTESIA, NEW MEXICO

Title