

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

Operator RYDER SCOTT MANAGEMENT COMPANY	
Address 922 8th Street, Wichita Falls, Texas 76301	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☒	Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner Water Flood Associates, Inc., 4505 Republic Nat'l Bank Tower
Dallas, Texas

Lease Name Cockburn Trimble	Well No. 1	Pool Name, Including Formation Maljamar	Kind of Lease State, Federal or Fee Fee	Lease No.
Location				
Unit Letter <u>A</u> ; <u>660</u> Feet From The <u>N</u> Line and <u>660</u> Feet From The <u>E</u>				
Line of Section <u>11</u> Township <u>17</u> Range <u>32</u> , NMPM, <u>Lea</u> County				

Name of Authorized Transporter of Oil ☒ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)		
Texas New Mexico Pipe Line Company		Box 1510, Midland, Texas 79704		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)		
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 11	Twp. 17S	Rge. 32E
				Is gas actually connected? No
				When

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)					Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.							
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth							
Perforations				Depth Casing Shoe								
TUBING, CASING, AND CEMENTING RECORD												
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ryder Scott Management Company
G. F. Sawdy (Signature)
Agent (Title)
Oct/ 13, 1966 (Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.