

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1. OPERATOR	Southland Royalty Company		
ADDRESS	1100 Wall Towers West, Midland, Tx 79701		
Reason(s) for filing (Check proper box)	Other (Please explain)		
New Well ☐	Change in Transporter of:		
Per completion ☐	Oil ☐	Dry Gas ☐	
Change in Ownership ☒	Costinghead Gas ☐	Condensate ☐	Effective 2-1-79

If change of ownership give name and address of previous owner: Shenandoah Oil Corp., 1500 Commerce Bldg., Ft. Worth, Tx 76102

II. DESCRIPTION OF WELL AND LEASE

Lessee Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Malmar Unit Tr 2	11	Maljamar (G-SA)	State, Federal or Fee State	B-2229
Location				
Unit Letter	K	1980	Feet From The	South
Line of Section	12	To	17S	Range
			32E	NMPH, Lea
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Texas-New Mexico Pipeline	P. O. Box 1510-Midland, Tx 79702
Name of Authorized Transporter of Costinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Company	4001 Penbrook, Odessa, Tx 79762
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
C 13 17S 32E	Yes Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (piston, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C. Harney Can
(Signature)

District Engineer

(Date)

3-1-79

(Date)

OIL CONSERVATION DIVISION

APPROVED MAR 15 1979, 19

BY John Runyan

TITLE Geologist

This form is to be filed in compliance with NULC 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULC 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

