

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

March 22, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Santiago Oil & Gas Company

Darlington State

, Well No. 1, in NE 1/4 SW 1/4,

(Company or Operator)

(Lease)

K

Sec. 12

T. 17 S

R. 32 E

NMPM,

Roberts

Pool

Unit Letter

I.a

County. Date Spudded 3-3-60

Date Drilling Completed 3-16-60

Please indicate location:

Elevation 4198.55 Total Depth 4427 PBD 4401

Top Oil/Gas Pay 4106 Name of Prod. Form. Grayburg

D	C	B	A
E	F	G	H
L	K X	J	I
M	N	O	P

PRODUCING INTERVAL - 4106'-15', 4147'-50', 4226'-30', 4233'-34',

Perforations 4237'-45', 4251'-55', 4263'-66', 4274'-77', 4281'-84',  
4353'-80'

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Depth \_\_\_\_\_  
Casing Shoe \_\_\_\_\_ Tubing \_\_\_\_\_

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 47 bbls. oil, 0 bbls water in 24 hrs, 0 min. Choke Size 30/64"

GAS WELL TEST -

GOR 1374-1 Gravity 35.5

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 3,500 gal. acid, 35,000 gal. refined oil, 45,000 lb. sand

Casing 2000 Tubing 7800 Date first new oil run to tanks March 20, 1960

Oil Transporter Texas-New Mexico Pipeline Company

Gas Transporter Phillips Petroleum Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	289	250
5 1/2"	4405	300
2"	4345	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19 \_\_\_\_\_

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

Title \_\_\_\_\_

SANTIAGO OIL & GAS COMPANY

(Company or Operator)

By: \_\_\_\_\_

(Signature)

Title Secretary-Treasurer

Send Communications regarding well to:

Name Santiago Oil & Gas Company

Address P. O. Box 1663, Midland, Texas