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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2229 B-2148
7. Unit Agreement Name
8. Farm or Lease Name Malmar Unit Tr. 3
9. Well No. 15 (1215)
10. Field and Pool, or Wildcat Maljamar (GB-SA)
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Southland Royalty Company
3. Address of Operator 1100 Wall Towers West, Midland, Texas, 79701
4. Location of Well UNIT LETTER 0, 1980 FEET FROM THE East LINE AND 660 FEET FROM THE South LINE, SECTION 12 TOWNSHIP 17S RANGE 32E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) GL 4236

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Convert to Water Injection

SUBSEQUENT REPORT OF:

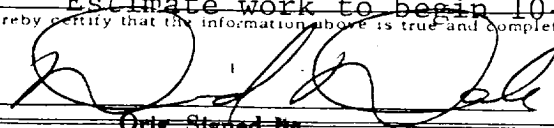
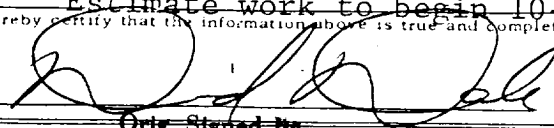
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMPLETION OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND PERMANENCE <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU WS Unit. POH w/rods & tbg laying down rods. Install BOP.
2. RIH w/4 3/4" bit on tbg. Clean out to PBTD (4600). Spot 500 gals 4500-4000 Spot 5 bbl 4340-4180'. POH.
3. RIH w/nickel coated Baker AD-1 packer on internally plastic coated (AMF tuboscope TK-750 or PA-500) 2 3/8" tbg to +4100'. Pump + 80 bbl treated FW down backside. Set pkr & NU WH.
4. Pump 12 bbl 15% NE HCL @ 1/2 BPM.
5. Place well on injection @ 275 BWPD.

Estimate work to begin 10-10-81

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Petroleum Engineer	DATE 9-10-81
APPROVED BY 	TITLE Dist. 1. Supv.	DATE FEB 1 1982
CONDITIONS OF APPROVAL, IF ANY:		