NO. OF COPIES BELEIVED			
DISTRIBUTION		CONSERVATION COMMISS	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.		AND	
	- AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	JAS
TRANSPORTER GAS	1		
OPERATOR	-		
PRORATION OFFICE	· · · · · · · · · · · · · · · · · · ·		
Operator		· · · · · · · · · · · · · · · · · · ·	·····
Shenandoah Oil Corpora	ation		
Address	g - Fort Worth, Texas - 7	61.02	
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of:	Uner (Please explain)	
Recompletion			
Change in Ownership XX	Casinghead Gas Conder	Fil Effective Noven	nber 1, 1973
If change of ownership give name and address of previous owner	Great Western Drilling C	ompany, Box 1659, Midland	l, Texas, 79701
	······································		
DESCRIPTION OF WELL AND	LEASE		
Lease Name Malmar Unit Tract 3	Well No. Pool Name, Including F 15 Maljamar-Grayb		
		urg, S. A. State, Fight	B-2229
Location			
Unit Letter 0; 19	80 Feet From The East Lin	e and <u>660</u> Feet From 1	The South
time of Section 12 To	in 17 South Brance 3	2 EAST NMPM	Iea Countr
Line of Section $\perp 2$ To	wnship I/ SOUTH Range 3	Z EASU , NMPM,	Lea County
DECICIATION OF TRANSBOR	TED OF OIL AND MATURAL CA	C .	
Name of Authorized Transporter of Of	TER OF OIL AND NATURAL GA	Address (Give address to which approv	ved copy of this form is to be sent)
Texas-New Mexico Pipe		Box 1510, Midland, Texa	35
Name of Authorized Transporter of Ca		Address (Give address to which approv	
Phillips Petroleum Cor	npany	Box 6666, Odessa, Texas	3
If well produces oil or liquids,	Unit Sec. Twp. Fge.	Is gas actually connected? Whe	'n
give location of tanks.	I 12 17S 32E	Yes	Unknown
If this production is commingled wi	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA			
Designate Type of Completi	OII Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	<u> </u>	₿ ₽ ₽ <u>↓</u> ↓	
Date Spuddod	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Pointation	top On/Gda Pdy	
Perforations	1		Depth Casing Shoe
	TUBING, CASING, ANI	CEMENTING RECORD	······
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	1		<u> </u>
TEST DATA AND REQUES! F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil o	and must be equal to or exceed top allow-
OIL WELL	منه با از این این از این	pth or be for full 24 hours) Producing Method (Flow, pump, gas lif	6 ata 1
Date First New Oil Run To Tanks	Date of Test	Producing Method (riow, pump, gas ii)	i, eic.)
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Curing Pressure	
Actual Prod. During Test	Oil-Bbla.	Water-Bbis.	Gas - MCF
Actual prod. During 1441			
· · · ·			
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION
		NOV	
T hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	
Commission have been complied with and that the information given		Orbital y BY	
above is true and complete to th	e best of my knowledge and belief.	В Ү	H & Chu Insp.
		TITLE	na ta
harmondependence in the second seco			compliance with RULE 1104.
- F. R. t.		If this is a request for allow	rable for a newly drilled or deepened
T. P. Bates (Signature)		well, this form must be accompa	nied by a tabulation of the deviation
Vice President, Second		tests taken on the well in accor	dance with RULE 111.
The second s	ille)	All sections of this form mu able on new and recompleted we	st be filled out completely for allow- blis.
November 8, 1973		Full out only Sections 1 II	I III and VI for changes of owner,
(D	atej	i well name or number, or transport	er, or other such change of condition.
		 .	