

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

....Depth Cleaned Out.....

AREA 640 ACRES LOCATE WELL CORRECTLY Santiage Oil & Gas Company, Inc.
(Company or Operator) Phillips Sprague , in SE 12 178 32E . NMPM. UNDERS NAIL Les ..County. South 1980 Well is.... 12 3-2229 of Section..... .. If State Land the Oil and Gas Lease No. is... 6-28-59 7-41-59 Great Western Brilling Company Name of Drilling Contractor... P. O. Box 1659, Midland, Texas 4236.0 Elevation above sea level at Top of Tubing Head... The information given is to be kept confidential until not confidential OIL SANDS OR ZONES 4189 4190 4276 4282 No. 1, from..... No. 4, from... 4246 4252 4290 No. 2, from 4294 No. 5, from... 4262 4319 4323 No. 3, from..... No. 6, from 4326 4330 4478 4488 IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. -----feet. No. 2, from.....fcet. CASING RECORD WEIGHT PER FOOT NEW OR USED SIZE CUT AND PULLED FROM AMOUNT PERFORATIONS PURPOSE 8 5/8 32# Nev 309 Malliburton Surface 5 1/2 14# Hew 4773 Oil String MUDDING AND CEMENTING RECORD SIZE OF HOLE SIZE OF CASING WHERE SET NO. SACKS OF CEMENT MUD GRAVITY AMOUNT OF MUD USED 12 1/4 8 5/8 309 250 Pump 6 plug 7 7/8 5 1/2 4773 300 RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) 2000gal. acid, 28,000 gal. ref. oil, 108,000 # sand Result of Production Stimulation... well flowing

CORD OF DRILL-STEM AND SPECIAL Ti

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

	DETE HERE TYPE	1A	et to	feet. and	irom		teet to.	••••••	
able tools w	ere used from	fe	et to	feet, and	from		feet to		feet.
10013 H				UCTION					
	79	1 EQ							
it to Produc	cing	1-37	, 19					100	
IL WELL:	The production	on during the first 24	hours was	.8	barre	ls of liqu	id of which	100	% was
	was oil.	0 % w	as emulsion;	0 9	% water;	and	0	% was se	diment. A.P.I
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AS WELL:	The production	on during the first 24	hours was nor	ieM	.C.F. plus	B			barrels of
	liquid Hydro	arbon. Shut in Press	urelb	35.					
Length of Ti	ime Shut in	none		•••	:				
			ON TOPS (IN CO		e with	GEOGR	APHICAL SI	ECTION O	F STATE):
PLEASI	E INDICATE I	Southeastern Ne		NEOLUIANO	<u> </u>	GEOGE		tern New	
· Ambu	1280	Staticasion 11	T. Devonian			т.	Ojo Alamo	••••	
. Salt	1280 1405 19 30		T. Silurian				=		
Salt			T. Montoya						
T. Yateş			T. Simpson						
7. 7 Rivers.		cked	T. McKee						<u> </u>
Γ. Queen			T. Ellenburger						,
Γ. Graybur			T. Gr. Wash						
			T						••••
			Т			т.	Penn		•••••
Γ. Drinkaro	Q								
	•		Т		•	т.	**		
Γ. Tubbs	••••		т			т.			
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Г. Tubbs Г. Abo Г. Penn Г. Miss Г. From	Thickness	s F _O	TT. TFORMATI	ION RECO	RD	T. T. T. T. T.			
Γ. Tubbs Γ. Abo Γ. Penn Γ. Miss From	To Thickness in Feet	Sand & calicated Shale	TT. TFORMATI	ION RECO	RD	T. T. T. T. T.			
Γ. Tubbs Γ. Abo Γ. Penn Γ. Miss From 0 305 1280 14	To Thicknes in Feet 305 280 405	Sand & calic Red Shale Anhydrite	TT. TFORMATI	ION RECO	RD	T. T. T. T. T.			
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on	it so fa
as can be determined from available records.	July 24, 1959	
10 m 20 m 20 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Address P. O. Box 1663, Midland, Texa	ate)
Company or Operator Sant Dago Oil & Gas Company Name	Position or Title Secretary-Treesurer	
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